

DW 10-141
LRW #5
S. St. Cyr / T. Mason

State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes A and B

ANNUAL REPORT
OF

Lakes Region Water Co., Inc.

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, *2010*

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Thomas A. Mason
Title: President
Address: P.O. Box 389, Moultonboro, N. H. 03254
Telephone #: (603) 476-2348

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Annual Report of LAKES REGION WATER COMPANY, INC Year Ended December 31, 2010

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer fascimili report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceeding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakes Region Water Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: Route 109, Moultonboro, N. H. 03254

State whether the utility is a corporation, joint stock association, trust or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: January 28, 1975 - N. H.

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: January 28, 1975

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

N/A

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: N/A

Date when respondent first began to operate as a utility*: January 28, 1975

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A

*If engaged in operations of utilities of more than one type, give dates for each.

A-3 OATH

ANNUAL REPORT
of
Lakes Region Water Co., Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2010

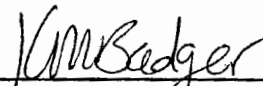
State of New Hampshire.
County of Carroll ss. NH

I, the undersigned, Thomas Albert Mason of
the Lakes Region Water Co., Inc. on our oath do severally say that the foregoing report has
been prepared, under my direction, from the original books, papers and records of said utility, that we
have carefully examined the same, and declare the same to be a complete and correct statement of
the business and affairs of said utility, in respect to each and every matter and thing therein set forth
to the best of our knowledge, information and belief; and that the accounts and figures contained in
the foregoing report embrace all of the financial operations of said utility during the period for which
said report is made.

 President

Subscribed and sworn to before me this 31st

day of May, 2011.



Kristy M. Badger Comm. expires Feb. 7, 2012



A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Thomas Albert Mason	Moultonboro, N. H.	\$ 50,684
2	Treasurer	Barbara G. Mason	Moultonboro, N. H.	\$ -
3	Secretary	Susan Mason	Dayton, Md.	\$ -
4	Assistant Treasurer	Amy Mason	Moultonboro, N. H.	\$ -
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Thomas Adam Mason	Moultonboro, NH	Indefinite	Indefinite	3	\$ -
12	Barbara G. Mason	Moultonboro, NH	Indefinite	Indefinite	3	\$ -
13	Susan Mason	Dayton, Md.	Indefinite	Indefinite	3	\$ -
14	Amy Mason	Moultonboro, N. H.	Indefinite	Indefinite	3	\$ -
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

* Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

Line No.				
1	Indicate total of voting power of security holders at close of year: 2010		Votes: 20	
2	Indicate total number of shareholders of record at close of year according to classes of stock:		2 - Common	
3				
4				
5	Indicate the total number of votes cast at the latest general meeting: 20			
6	Give date and place of such meeting: ... at Sunrise Drive, Moultonboro			
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)			
	Name	Address	No. of Votes	Number of Shares Owned
				Common Preferred
8	Thomas A. Mason	Moultonboro, N. H.	10	10
9	Barbara G. Mason	Moultonboro, N. H.	10	10
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A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers. *AS OF 12/31/10*

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Moultonboro*	3,250	514	16	Sub Totals Forward:	48,090	1,635
2	Laconia*	17,150	121	17			
3	Tuftsboro*	1,910	120	18			
4	Thorton*	1,620	128	19			
5	Campton*	2,480	59	20			
6	Conway*	8,480	118	21			
7	Freedom*	500	227	22			
8	Gilford*	5,970	98	23			
9	Tamworth*	2,230	101	24			
10	Ossipee*	4,500	149	25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	48,090	1,635	30	Total	48,090	1,635

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	LRW Water Services, Inc.	Moultonboro, N. H.	\$ 86,223
2	Norman Roberge	Dunbarton, N. H.	82,080
3	R.E.Prescott	Exeter, N. H.	11,736
4	St. Cyr & Associates	Biddeford, Me.	37,571
5	Sheehan & Gordon	Dover, N. H.	26,009
6	Northern Data Systems	Falmouth, Me.	13,692
7			
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29			
30	Total		\$ 257,311

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Norman Roberge			Accounting	82,080		68,060	14,020
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
				Totals	\$ 82,080		\$ 68,060	\$ 14,020

Have copies of all contracts or agreements been filed with the commission? yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Norman Roberge	923	Outside Services	\$ 68,060
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
			Total	\$ 68,060

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Thomas Albert Mason	Contractor, LRW Water Services, Inc.	Related Party	POBox 309, Moultonboro, N.H. 03254
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A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	N/A						
2							
3							
4							
5							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1					
2	LRW Water Services, Inc.	Labor / Materials	2009	P	86,223
3	LRW Water Services, Inc.	Labor / Materials	2009	S	12,245
4	Thomas Adam Mason	Labor	2009	S	16,917
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Annual Report of Lakes Region Water Co., Inc.

Year Ended December 31, 2010

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company continues source evaluation at Far Echo Harbor and Paradise Shores. Woodland Grove continues its engineering costs for pump house, storage and treatment. Engineering costs continue for distribution improvements at Echo Lake Woods, 175 Estates and Gunstock Glen. Engineering costs for uranium treatment continue at Tamworth Water Works while the Company also incurred costs in the development of a new source.
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced its dumptruck and upgraded its computer equipment and software. The Company also made pumphouse improvements at Wentworth Cove and Pendleton Cove. In addition, it enhanced its well at West Point and replaced the treatment system at Lake Ossipee Village. Further, it replaced pumps, mains, services and meters at a number of systems
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
6. Extensions of the system (mains and service) put into operation during the year. NONE
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. NONE
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. The Company continues a civil suit concerning Tamworth Water Works water quality.
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. The Company had no changes to its rates during 2010, but the Company filed a rate case on July 19, 2010 requesting both temporary and permanent rates. The NHPUC granted temporary rates on February 18, 2011 for service rendered after September 16, 2011. The temporary rate increase will provide \$143,900 in annual revenue. On May 20, 2010 the Company filed for the Step 3 rate increase as part of DW 08-070. On February 18, 2011 the NHPUC granted the Step 3 rate increase for service rendered as of February 18, 2011. The Step 3 rate increase will provide an additional \$25,200 in annual revenue.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. The President's salary increased by \$20,000 with no other significant changes in wage scales.
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. NONE

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**F-1 BALANCE SHEET
Assets and Other Debits**

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	\$ 4,391,380	\$ 4,346,089	\$ 45,291
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	\$ 1,263,929	\$ 1,180,211	83,718
3	Net Plant		\$ 3,127,451	\$ 3,165,878	\$ (38,427)
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(104,807)	(110,515)	5,708
5	Total Net Utility Plant		\$ 3,022,644	\$ 3,055,363	\$ (32,719)
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			
7	Less: Accumulated Depr. and Amort. (122)	F-15			
8	Net Nonutility Property				
9	Investment in Associated Companies (123)	F-16			
11	Utility Investments (124)	F-16			
12	Other Investments	F-16			
13	Special Funds(126-128)	F-17			
14	Total Other Property & Investments				
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		3,961	5,034	(1,073)
17	Special Deposits (132)	F-18			
18	Other Special Deposits (133)	F-18			
19	Working Funds (134)				
20	Temporary Cash Investments (135)	F-16			
21	Accounts and Notes Receivable-Net (141-144)	F-19	135,190	95,988	39,202
22	Accounts Receivable from Assoc. Co. (145)	F-21			
23	Notes Receivable from Assoc. Co. (146)	F-21			
24	Materials and Supplies (151-153)	F-22	38,920	45,133	(6,213)
25	Stores Expense (161)				
26	Prepayments-Other (162)	F-23	23,478	23,240	238
27	Prepaid Taxes (163)	F-38	7,844	6,976	868
28	Interest and Dividends Receivable (171)	F-24			
29	Rents Receivable (172)	F-24			
30	Accrued Utility Revenues (173)	F-24			
31	Misc. Current and Accrued Assets (174)	F-24			
32	Total Current and Accrued Assets		\$ 209,393	\$ 176,371	\$ 33,022
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense (181)	F-25	7,316	8,789	(1,473)
33	Extraordinary Property Losses (182)	F-26			
34	Prelim. Survey & Investigation Charges (183)	F-27			
35	Cleaning Accounts (184)				
36	Temporary Facilities (185)				
37	Miscellaneous Deferred Debits (186)	F-28	79,114	7,332	71,782
38	Research & Development Expenditures (187)	F-29			
39	Accumulated Deferred Income Taxes (190)	F-30			
40	Total Deferred Debits		\$ 86,430	\$ 16,121	\$ 70,309
TOTAL ASSETS AND OTHER DEBITS			\$ 3,318,467	\$ 3,247,855	\$ 70,612

F-1 BALANCE SHEET
Equity Capital and Liabilities

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	\$ 10,000	\$ 10,000	\$ -
2	Preferred Stock Issued (204)	F-31			
3	Capital Stock Subscribed (202,205)	F-32			
4	Stock Liability for Conversion (203, 206)	F-32			
5	Premium on Capital Stock (207)	F-31	942,080	942,080	-
6	Installments Received On Capital Stock (208)	F-32			
7	Other Paid-In Capital (209,211)	F-33			
8	Discount on Capital Stock (212)	F-34			
9	Capital Stock Expense(213)	F-34	(14,724)	(16,565)	1,841
10	Retained Earnings (214-215)	F-3	(109,931)	(93,370)	(16,561)
11	Reacquired Capital Stock (216)	F-31			
12	Total Equity Capital		\$ 827,425	\$ 842,145	\$ (14,720)
LONG TERM DEBT					
13	Bonds (221)	F-35	720,596	777,322	(56,726)
14	Reacquired Bonds (222)	F-35			
15	Advances from Associated Companies (223)	F-35			
16	Other Long-Term Debt (224)	F-35	418,388	382,596	35,792
17	Total Long-Term Debt		\$ 1,138,984	\$ 1,159,918	\$ (20,934)
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable (231)		471,278	374,804	96,474
19	Notes Payable (232)	F-36			
20	Accounts Payable to Associated Co. (233)	F-37			
21	Notes Payable to Associated Co. (234)	F-37			
22	Customer Deposits (235)		2,695	1,106	1,589
23	Accrued Taxes (236)	F-38	(2,632)	(3,305)	673
24	Accrued Interest (237)		107,548	83,107	24,441
25	Accrued Dividends (238)				
26	Matured Long-Term Debt (239)	F-39			
27	Matured Interest (240)	F-39			
28	Misc. Current and Accrued Liabilities (241)	F-39			
29	Total Current and Accrued Liabilities		\$ 578,889	\$ 455,712	\$ 123,177
DEFERRED CREDITS					
30	Unamortized Premium on Debt (251)	F-25			
31	Advances for Construction (252)	F-40			
32	Other Deferred Credits (253)	F-41			
33	Accumulated Deferred Investment Tax Credits (255)	F-42			
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization (281)	F-45			
36	Liberalized Depreciation (282)	F-45	105,511	105,511	-
37	Other (283)	F-45			
38	Total Deferred Credits		\$ 105,511	\$ 105,511	\$ -
OPERATING RESERVES					
39	Property Insurance Reserve (261)	F-44			
40	Injuries and Damages Reserve (262)	F-44			
41	Pensions and Benefits Reserves (263)	F-44			
42	Miscellaneous Operating Reserves (265)	F-44			
43	Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions In Aid of Construction (271)	F-46	849,099	849,099	-
45	Accumulated Amortization of C.I.A.C. (272)	F-46	181,441	164,530	16,911
46	Total Net C.I.A.C.		\$ 667,658	\$ 684,569	\$ (16,911)
46	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 3,318,467	\$ 3,247,855	\$ 70,612

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of yearm Including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 977,637	\$ 990,964	\$ (13,327)
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	712,319	802,295	(89,976)
4	Depreciation Expense (403)	F-12	145,748	165,259	(19,511)
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(16,911)	(16,911)	-
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(5,708)	(4,344)	(1,364)
7	Amortization Expense-Other (407)	F-49			
8	Taxes Other Than Income (408.1-408.13)	F-50	51,135	44,834	6,301
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		6,134	2,370	3,764
10	Total Operating Expenses		\$ 892,717	\$ 993,503	\$ (100,786)
11	Net Operating Income (Loss)		84,920	(2,539)	87,459
12	Income From Utility Plant Leased to Others (413)	F-51			
13	Gains(Losses) From Disposition of Utility Property (414)	F-52			
14	Net Water Utility Operating Income		\$ 84,920	\$ (2,539)	\$ 87,459
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53			
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53			
17	Equity in Earnings of Subsidiary Companies (418)				
18	Interest and Dividend Income (419)	F-54	4,542	4,594	(52)
19	Allow. for funds Used During Construction (420)				
20	Nonutility Income (421)	F-54			
21	Gains (Losses) Form Disposition Nonutility Property (422)				
22	Miscellaneous Nonutility Expenses (426)	F-54	(1,841)	(112,787)	110,946
23	Total Other Income and Deductions		\$ 2,701	\$ (108,193)	\$ 110,894
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				
26	Total Taxes Applicable To Other Income				
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	102,358	95,154	7,204
28	Amortization of Debt Discount & Expense (428)	F-25	1,788	1,788	-
29	Amortization of Premium on Debt (429)	F-25			
30	Total Interest Expense		\$ 104,146	\$ 96,942	\$ 7,204
31	Income Before Extraordinary Items		(16,525)	(207,674)	191,149
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			
33	Extraordinary Deductions (434)	F-55			
34	Income Taxes, Extraordinary Items (409.3)	F-50			
35	Net Extraordinary Items				
	NET INCOME (LOSS)		\$ (16,525)	\$ (207,674)	\$ 191,149

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (e)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ (93,370)	\$ 114,304	\$ (207,674)
2	Balance Transferred from Income (435)	(16,525)	(207,674)	191,149
3	Appropriations of Retained Earnings (436)			
4	Dividends Declared-Preferred Stock (437)			
5	Dividends Declared-Common Stock (438)			
6	Adjustments to Retained Earnings (439)	(36)		
7	Net Change to Unappropriated Retained Earnings	\$ (16,561)	\$ (207,674)	\$ 191,113
8	Unappropriated Retained Earnings (end of period) (215)	\$ (109,931)	\$ (93,370)	\$ (16,561)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	\$ (109,931)	\$ (93,370)	\$ (16,561)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Current Year End Balance	Previous Year End Balance
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)		
1	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.		
2	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
	APPROPRIATED RETAINED EARNINGS (Account 214)		
16	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.		
17			
18			
19			
20	Balance-end of year		

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$ _____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

Not Applicable

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year 2010 (b)	Prior Year 2009 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (16,565)	\$ (207,674)
3	Adjustment to Retained Earnings	(36)	
4	Depreciation	145,748	165,259
5	Amortization	(19,305)	(17,626)
6	Deferred Income Taxes and Investment Tax Credits (Net)		-
7	Capitalized Allowance For Funds Used During Construction		
8	Other (Net)	17,340	175,671
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 127,182	\$ 115,630
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 127,182	\$ 115,630
12	Less dividends-preferred		
13	-common		
14	Net From Internal Sources	\$ 127,182	\$ 115,630
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)	96,647	207,181
17	Preferred Stock (C)		
18	Common Stock (C) Paid in Capital		
19	Net Increase in Short Term Debt (D)		
20	Other (Net)		
21	CIAC		
22	Total From External Sources	\$ 96,647	\$ 207,181
23	Other Sources (E)		
24	Net Decrease In Working Capital Excluding short-term Debt		
25	Other		
26	Total Financial Resources Provided	\$ 223,829	\$ 322,811

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

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F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year 2010 (b)	Prior Year 2009 (c)
27	Construction and Plant Expenditures (incl. land)		
28	Gross Additions		
29	Water Plant	113,321	211,603
30	Nonutility Plant		
31	Other	(6,000)	
32	Total Gross Additions	\$ 107,321	\$ 211,603
33	Less: Capitalized Allowance for Funds Used During Construction		
34	Total Construction and Plant Expenditures	\$ 107,321	\$ 211,603
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	117,581	106,127
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D)		
40	Other (Net): Unamortized Debr Discount		709
41			
42			
43	Total Retirement of Debt and Securities	117,581	106,836
44	Other Resources were used for (E)		
45	Net Increase in Working Capital Excluding Short Term Debt		
46	Other		
	Total Financial Resources Used	\$ 224,902	\$ 318,439

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2010	Prior Year 2009
	Beginning Cash	\$ 5,034	\$ 662
	Total Financial Resources Provided	223,829	322,811
	Total Financial Resources Used	224,902	318,439
	Ending Cash	\$ 3,961	\$ 5,034

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	\$ 4,310,895	\$ 4,268,994	\$ 41,901
3	Utility Plant Leased to Others (102)	F-9			
4	Property Held for Future Use (103)	F-9			
5	Utility Plant Purchased or Sold (104)	F-8			
6	Construction Work In Progress (105)	F-10	80,485	77,095	3,390
7	Completed Construction Not Classified (106)	F-10			
8	Total Utility Plant		\$ 4,391,380	\$ 4,346,089	\$ 45,291
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	\$ 1,263,929	\$ 1,180,211	\$ 83,718
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9			
12	Accum. Depr-Property Held For Future Use (108.3)	F-9			
13	Accum. Amort-Utility Plant In Service (110.1)	F-13			
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9			
15	Total Accumulated Depreciation & Amortization		\$ 1,263,929	\$ 1,180,211	\$ 83,718
16	Net Plant		\$ 3,127,451	\$ 3,165,878	\$ (38,427)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			
2				
3	See Attached Schedule for Details			
4				
5				
6	Total Plant Acquisition Adjustments	\$ (254,025)	\$ (254,025)	\$ -
7	Accumulated Amortization (115)	\$ 149,218	\$ 143,510	\$ 5,708
8				
9				
10				
11				
12	Total Accumulated Amortization	\$ 149,218	\$ 143,510	\$ 5,708
13	Net Acquisition Adjustments	\$ (104,807)	\$ (110,515)	\$ 5,708

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F-7 Utility Plant Acquisition Adjustments & Related Amortization

Line #	Div #	Name	Dates Incurred	Acquisition Adjustment (114)			Balance 12/31/2010	Accumulated Amortization (115)				Net 12/31/2009	Net 12/31/2010	
				Balance 12/31/2009	Additions	Deletions		Amortization Years	Balance 12/31/2009	Amortization 2009	Adjustments			Balance 12/31/2010
1	1	FEH	n/a				-					-	-	
2	2	PS	n/a				-					-	-	
3	3	WP	n/a				-					-	-	
4	4	WVG	n/a				-					-	-	
5	5	HV	4/1/2002	(172)	-	-	(172)	20	69	9		78	(103)	(94)
6	6	WC	n/a				-					-	-	
7	7	PC	7/1/1979	(36,693)	-	-	(36,693)	50	25,366	723		26,089	(11,327)	(10,604)
8	8	DR	7/1/1991	1,786			1,786	50	(653)	(36)		(689)	1,133	1,097
9	9	WG	10/1/1991	(65,232)			(65,232)	50	40,983	1,305		42,288	(24,249)	(22,944)
10	10	ELW	10/1/1991	(56,866)			(56,866)	50	39,027	1,137		40,164	(17,839)	(16,702)
11	11	BH	n/a				-					-	-	
12	12	TWW	1/1/1996	(38,156)			(38,156)	50	9,913	763		10,676	(28,243)	(27,480)
13	13	175E	4/2/2002	(1,427)			(1,427)	20	553	71		624	(874)	(803)
14	14	DC	12/29/2004	85			85	20	(8)	(4)		(12)	77	73
15	15	LOV	7/1/1971	(10,044)			(10,044)	50	6,884	201		7,085	(3,160)	(2,959)
16	15	LOV	7/1/1972	(9,242)			(9,242)	50	6,207	185		6,392	(3,035)	(2,850)
17	15	LOV	7/1/1978	(18,310)			(18,310)	50	10,986	366		11,352	(7,324)	(6,958)
18	15	LOV	12/29/2004	(1,896)			(1,896)	20	475	95		570	(1,421)	(1,326)
19	16	IM	12/29/2004	3,913			3,913	20	(882)	(196)		(1,078)	3,031	2,835
20	17	GG	9/19/2005	(21,771)			(21,771)	20	4,590	1,089		5,679	(17,181)	(16,092)
Total Company				(254,025)	-	-	(254,025)		143,510	5,708	-	149,218	(110,515)	(104,807)

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization						
3	302 Franchise						
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant						
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights						
8	304 Structures and Improvements						
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells and Springs						
12	308 Infiltration Galleries and Tunnels						
13	309 Supply Mains						
14	310 Power Generation Equipment						
15	311 Pumping Equipment						
16	339 Other Plant and Miscellaneous						
17	Total Supply and Pumping Plant						
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights						
20	304 Structures and Improvements						
21	320 Water Treatment Equipment						
22	339 Other Plant and Misc. Equip.						
23	Total Water Treatment Plant						

SEE SUPPLEMENTAL COMBINED SCHEDULE FG, FB, FI1 & FI2

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F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights						
26	304 Structures and Improvements						
27	330 Distribution Reservoirs and Standpipes						
28	331 Transmission and Distribution Mains						
29	333 Services						
30	334 Meters and Meter Installations						
31	335 Hydrants						
32	339 Other Plant and Misc. Equip.						
33	Total Transmission and Distribution						
34	GENERAL PLANT .5						
35	303 Land and Land Rights						
36	304 Structures and Improvements						
37	340 Office Furniture and Equipment						
38	341 Transportation Equipment						
39	342 Stores Equipment						
40	343 Tools, Shop and Garage Equipment						
41	344 Laboratory Equipment						
42	345 Power Operated Equipment						
43	346 Communication Equipment						
44	347 Miscellaneous Equipment						
45	348 Other Tangible Equipment						
46	Total General Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	Total (Accounts 101 and 106)	\$ 4,268,994	\$ 110,056	\$ 68,029	\$ (126)		\$ 4,310,895
48	104 Utility Plant Purchased or Sold**						
49	Total Utility Plant in Service	\$ 4,268,994	\$ 110,056	\$ 68,029	\$ (126)	\$ -	\$ 4,310,895

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below, describe briefly each major adjustment or transfer included in columns (e) and (f) above.

<p>NONE</p>

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 F-8 UTILITY PLANT IN SERVICE (Supplemental Schedule by Division)
 Total Company

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (p)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	24,064	0	0	0	0	24,064	16,467	778	0	0	0	0	0	0	17,245
3	302 Franchises	3,630	0	0	0	0	3,630	1,351	85	0	(1)	0	0	0	0	1,435
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total Intangible Plant	27,694	0	0	0	0	27,694	17,818	863	0	(1)	0	0	0	0	18,680
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	160,780	0	0	2	0	160,782	0	0	0	0	0	0	0	0	91,323
8	304 Structures and Improvements	342,136	2,406	0	0	0	344,542	84,456	6,862	0	5	0	0	0	0	0
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	307 Wells and Springs	505,970	8,781	0	(3)	0	514,748	99,697	9,939	0	2	0	0	0	0	109,608
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	311 Pumping Equipment	298,242	14,431	(11,488)	(2)	0	301,183	114,518	22,052	(11,488)	5	0	0	0	0	125,087
16.0	339 Other Misc. Equip	3,004	0	0	0	0	3,004	1,818	143	0	(1)	0	0	0	0	1,760
16.1	339 Other Misc. Equip (Common)	1,554	0	0	(1)	0	1,653	1,573	(16)	0	(3)	0	0	0	0	1,554
17	Total Supply and Pumping Plant	1,311,686	25,618	(11,488)	(4)	0	1,325,812	301,832	38,960	(11,488)	8	0	0	0	0	329,332
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	339 Other Plant and Misc Equip	38,444	5,362	(1,815)	(1)	0	41,990	18,358	2,982	(1,815)	0	0	0	0	0	19,233
23	Total Water Treatment Plant	38,444	5,362	(1,815)	(1)	0	41,990	18,358	2,982	(1,815)	0	0	0	0	0	19,233
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	304 Structures and Improvements	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0
27	330 Distribution Reservoirs and Standpipes	503,320	27,477	(5,000)	5	0	503,322	65,084	10,850	(5,000)	1	0	0	0	0	78,634
28	331 Transmission and Distribution Mains	1,523,332	4,818	(825)	1	0	1,545,814	318,945	30,562	(825)	(2)	0	0	0	0	344,438
29	333 Services	121,002	5,952	(1,129)	10	0	127,995	53,781	3,504	(1,129)	(1)	0	0	0	0	56,437
30	334 Meters and Meter Installations	200,639	0	0	0	0	200,639	101,023	7,993	0	0	0	0	0	0	107,896
31	335 Hydrants	11,190	0	0	0	0	11,190	847	135	0	1	0	0	0	0	982
32.0	339 Other Misc. Equip	8,224	0	0	3	0	8,224	4,742	203	0	0	0	0	0	0	4,946
32.1	339 Other Misc. Equip (Common)	17,795	0	0	0	0	17,795	7,524	939	0	(1)	0	0	0	0	8,462
33	Total Transmission and Distribution	2,385,502	38,047	(6,955)	21	0	2,418,615	552,526	54,276	(6,955)	(2)	0	0	0	0	598,845
34	GENERAL PLANT .5															
35	303 Land and Land Rights	19,961	0	0	(1)	0	19,960	1	0	0	(1)	0	0	0	0	35,157
36	304 Structures and Improvements	114,876	0	0	0	0	114,876	32,854	2,298	0	4	0	0	0	0	4,464
37	340 Office Furniture and Equipment	10,055	0	0	2	0	10,057	3,020	1,444	0	0	0	0	0	0	159,846
38	341 Transportation Equipment	186,676	37,301	(33,819)	(47)	0	200,313	153,290	34,116	(33,819)	5,999	(1)	0	0	0	0
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	71,995
40	343 Tools, Shop and Garage Equipment	91,853	0	(4,485)	(124)	0	87,254	72,018	4,459	(4,485)	1	3	0	0	(1)	1,866
41	344 Laboratory Equipment	5,317	0	(2,985)	(2)	0	2,330	4,617	233	(2,985)	2	2	0	0	0	0
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(58)
43	345 Communication Equipment	4,839	0	(4,834)	(4)	0	63,989	4,733	45	(4,834)	1	(2)	0	0	0	23,581
44	347 Miscellaneous Equipment	62,109	3,728	(1,848)	0	0	63,989	19,149	6,267	(1,848)	(2)	(1)	0	0	0	(11)
45	348 Other Tangible Plant (rounding)	(30)	0	0	34	0	4	(3)	1	0	(9)	0	0	0	0	73
46	Total General Plant	505,668	41,029	(47,771)	(142)	0	498,784	289,679	48,863	(47,771)	5,995	1	0	0	0	296,840
47	Total (Accounts 101 and 106)	4,268,994	110,056	(68,029)	(126)	0	4,310,895	1,180,211	145,674	(68,029)	6,000	1	0	0	0	73
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Total Utility Plant in Service	4,268,994	110,056	(68,029)	(126)	0	4,310,895	1,180,211	145,674	(68,029)	6,000	1	0	0	0	1,263,930
	Construction Work in Progress	77,095	3,399	0	1	0	80,485									
	Total Utility Plant	4,346,089	113,445	(68,029)	(125)	0	4,391,380	Total Depr	145,674	0	0	1	0	0	73	145,748

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 01-FEH Far Echo Harbor F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Retirement Allocation (k)	Transfers Common Reallocation (l)	Depreciation Reallocation (o)	Balance at End of Year (m)	Rate (n)	
1	INTANGIBLE PLANT .1																
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2																
7	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	1,098	2.00%	
8	304 Structures and Improvements	2,273	0	0	0	0	2,273	1,053	45	0	0	0	0	0	0		
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	5,678	323	0	0	0	0	0	6,001	2.00%	
11	307 Wells and Springs	16,242	0	0	(1)	0	16,241	0	0	0	0	0	0	0	0		
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15	311 Pumping Equipment	8,463	0	0	1	0	8,464	1,024	490	0	0	0	0	0	0	10.00%	
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	(1)	80	10.00%	
16.1	339 Other Misc. Equip (Common)	82	0	0	2	(3)	81	81	0	0	0	0	0	(1)	8,693	10.00%	
17	Total Supply and Pumping Plant	27,080	0	0	2	(3)	27,079	7,836	858	0	0	0	0	0	0		
18	WATER TREATMENT PLANT .3																
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	674	10.00%	
21	320 Water Treatment Equipment	0	0	0	0	0	898	584	90	0	0	0	0	0	0		
22	339 Other Plant and Misc Equip	898	0	0	0	0	898	584	90	0	0	0	0	0	674		
23	Total Water Treatment Plant	898	0	0	0	0	898	584	90	0	0	0	0	0	674		
24	TRANSMISSION & DISTRIBUTION PLANT .4																
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	304 Structures and Improvements	0	0	0	0	0	3,052	1,343	61	0	0	0	0	0	1,404	2.00%	
27	330 Distribution Reservoirs and Standpipe	3,052	0	0	0	0	20,061	12,522	391	0	0	0	0	0	12,913	2.00%	
28	331 Transmission and Distribution Mains	20,061	0	0	0	0	4,745	1,486	149	0	0	0	0	0	8,399	3.33%	
29	333 Services	4,369	565	(189)	0	0	12,362	8,334	208	(142)	(1)	0	0	0	249	5.00%	
30	334 Meters and Meter Installations	12,206	299	(142)	(1)	0	637	236	13	0	0	0	0	0	57	2.00%	
31	335 Hydrants	637	0	0	0	0	109	51	5	0	1	0	0	0	439	5.00%	
32.0	339 Other Misc. Equip	109	0	0	0	0	930	390	0	0	0	0	0	49	24,987	5.00%	
32.1	339 Other Misc. Equip (Common)	937	0	0	0	(7)	41,896	24,342	827	(331)	0	0	0	49	24,987		
33	Total Transmission and Distribution	41,371	864	(331)	(1)	(7)	41,896	24,342	827	(331)	0	0	0	0	0		
34	GENERAL PLANT .5																
35	303 Land and Land Rights	1,051	0	0	0	(8)	1,043	0	0	0	0	0	0	120	1,873	2.00%	
36	304 Structures and Improvements	6,046	0	0	0	(41)	6,005	1,753	0	0	0	0	0	75	232	10.00%	
37	340 Office Furniture and Equipment	529	0	0	0	(3)	526	157	0	0	0	(1,757)	314	1,783	8,425	33.33% - 14.	
38	341 Transportation Equipment	10,354	0	0	0	117	10,471	8,085	0	0	0	0	0	0	0		
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	233	3,903	10.00%	
40	343 Tools, Shop and Garage Equipment	4,835	0	0	(30)	(244)	4,561	3,904	0	0	1	(156)	0	12	108	10.00%	
41	344 Laboratory Equipment	280	0	0	0	(158)	122	251	0	0	0	0	0	0	0		
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	2	6	10.00%
43	346 Communication Equipment	255	0	0	0	(254)	1	257	0	0	0	(97)	0	328	1,264	10.00%	
44	347 Miscellaneous Equipment	3,269	0	0	0	78	3,345	1,033	0	0	0	0	0	0	(1)		
45	348 Other Tangible Plant (rounding)	(4)	0	0	(25)	(515)	26,075	15,439	0	0	1	(2,497)	314	2,553	15,810		
46	Total General Plant	26,615	864	(331)	(24)	(525)	95,948	48,201	1,775	(331)	1	(2,497)	314	2,601	50,064		
47	Total (Accounts 101 and 106)	95,964	864	(331)	(24)	(525)	95,948	48,201	1,775	(331)	1	(2,497)	314	2,601	50,064		
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
49	Total Utility Plant In Service	95,964	864	(331)	(24)	(525)	95,948	48,201	1,775	(331)	1	(2,497)	314	2,601	50,064		
	Construction Work in Progress	2,500	0	0	0	0	2,500	0	0	0	0	0	0	0	0		
	Total Utility Plant	98,464	864	(331)	(24)	(525)	98,448	48,201	1,775	(331)	1	(2,497)	314	2,601	50,064		

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 02-PS Paradise Shores F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-8 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2																
7	303 Land and Land Rights	109,150	0	0	1	0	109,151	0	0	0	0	0	0	0	0	2.00%	
8	304 Structures and Improvements	42,140	0	0	(1)	0	42,139	11,559	922	0	0	0	0	0	0		
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
11	307 Wells and Springs	150,998	0	0	0	0	150,998	25,875	3,020	0	0	0	0	0	0	2.00%	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15	311 Pumping Equipment	53,732	3,222	(3,818)	0	0	53,138	30,051	2,554	(3,818)	1	0	0	0	0	10.00%	
16.0	339 Other Misc. Equip	440	0	0	0	0	440	163	9	0	0	0	0	0	172	10.00%	
16.1	339 Other Misc. Equip (Common)	362	0	0	0	5	367	348	0	0	0	0	0	0	(4)	344	10.00%
17	Total Supply and Pumping Plant	356,820	3,222	(3,818)	0	5	356,229	67,796	6,505	(3,818)	1	0	0	0	(4)	70,480	
18	WATER TREATMENT PLANT .3																
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	339 Other Plant and Misc Equip	465	0	0	0	0	465	(2,262)	47	0	(1)	0	0	0	0	(2,216)	10.00%
23	Total Water Treatment Plant	465	0	0	0	0	465	(2,262)	47	0	(1)	0	0	0	0	(2,216)	
24	TRANSMISSION & DISTRIBUTION PLANT .4																
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	304 Structures and Improvements	0	0	0	0	0	0	27,822	9,727	0	0	0	0	0	0	37,349	2.00%
27	330 Distribution Reservoirs and Standpipe	441,844	0	0	0	0	441,844	112,871	9,454	(5,000)	0	0	0	0	0	117,125	2.00%
28	331 Transmission and Distribution Mains	477,530	21,411	(5,000)	1	0	493,942	16,399	1,050	0	0	0	0	0	0	17,449	3.33%
29	333 Services	30,997	1,007	0	0	0	32,005	34,823	2,378	0	0	0	0	0	0	36,999	5.00%
30	334 Meters and Meter Installations	72,277	1,246	0	0	0	73,523	623	95	0	0	0	0	0	0	314	2.00%
31	335 Hydrants	9,235	0	0	0	0	9,235	219	20	0	0	0	0	0	0	300	5.00%
32.0	339 Other Misc. Equip	896	0	0	0	48	4,203	360	20	0	0	0	0	0	222	1,852	5.00%
32.1	339 Other Misc. Equip (Common)	4,155	0	0	0	48	4,203	1,630	0	0	0	0	0	0	222	211,468	
33	Total Transmission and Distribution	1,036,734	23,664	(5,000)	2	48	1,055,448	193,524	22,722	(5,000)	0	0	0	0	222	211,468	
34	GENERAL PLANT .5																
35	303 Land and Land Rights	4,890	0	0	0	54	4,714	0	0	0	0	0	0	0	543	7,410	2.00%
36	304 Structures and Improvements	26,816	0	0	1	312	27,129	6,866	0	0	1	0	0	0	341	1,066	10.00%
37	340 Office Furniture and Equipment	2,350	0	0	(1)	27	2,378	724	0	0	0	0	(7,942)	1,417	8,057	41,533	33.33% - 14
38	341 Transportation Equipment	45,901	0	0	0	0	0	40,001	0	0	0	0	0	0	0	0	
39	342 Stores Equipment	0	0	0	(30)	(808)	20,808	17,052	0	0	0	(1,058)	0	1,053	17,046	10.00%	
40	343 Tools, Shop and Garage Equipment	21,444	0	0	0	(692)	550	1,092	0	0	0	(705)	0	55	442	10.00%	
41	344 Laboratory Equipment	1,242	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	0	0	1,121	0	0	0	0	(1,141)	0	11	(9)	10.00%
43	346 Communication Equipment	1,129	0	0	0	(1,129)	0	4,544	0	0	(1)	(438)	0	1,480	5,585	10.00%	
44	347 Miscellaneous Equipment	14,499	0	0	0	613	15,112	(1)	0	0	0	0	0	0	0	0	
45	348 Other Tangible Plant (rounding)	2	0	0	(3)	0	(1)	0	0	0	0	0	0	0	0	0	
46	Total General Plant	118,043	0	0	(33)	(219)	117,791	71,399	0	0	2	(11,285)	1,417	11,540	73,073		
47	Total (Accounts 101 and 106)	1,512,062	26,886	(8,818)	(31)	(186)	1,529,933	330,457	29,274	(8,818)	2	(11,285)	1,417	11,758	352,805		
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	1,512,062	26,886	(8,818)	(31)	(186)	1,529,933	330,457	29,274	(8,818)	2	(11,285)	1,417	11,758	352,805		
	Construction Work in Progress	36,006	0	0	0	0	36,006	0	0	0	0	0	0	0	0	0	
	Total Utility Plant	1,548,068	26,886	(8,818)	(31)	(186)	1,565,939	29,274	(8,818)	2	(11,285)	1,417	11,758				

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
03-WP West Point

F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	241	0	0	0	0	241	0	0	0	0	0	0	0	0	2.00%	
7	303 Land and Land Rights	15,770	0	0	0	0	15,770	6,355	315	0	0	0	0	0	0	0	
8	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	11,559	6,781	0	(1)	0	20,339	6,413	319	0	0	0	0	0	0	2.00%	
11	307 Wells and Springs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	311 Pumping Equipment	6,325	2,986	(1,268)	0	0	8,043	1,526	613	(1,268)	0	0	0	0	0	10.00%	
16	339 Other Misc. Equip	30	0	0	0	0	30	30	(9)	0	0	0	0	0	0	10.00%	
17	339 Other Misc. Equip (Common)	40	0	0	0	(1)	39	40	0	0	0	0	0	0	0	10.00%	
18	Total Supply and Pumping Plant	33,985	11,767	(1,268)	(1)	(1)	44,462	14,364	1,238	(1,268)	0	0	0	0	0		
19	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	320 Water Treatment Equipment	12,656	0	0	0	0	12,656	12,656	0	0	0	0	0	0	0	10.00%	
23	339 Other Plant and Misc Equip	12,656	0	0	0	0	12,656	12,656	0	0	0	0	0	0	0		
24	Total Water Treatment Plant	12,656	0	0	0	0	12,656	12,656	0	0	0	0	0	0	0		
25	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%	
27	304 Structures and Improvements	450	0	0	1	0	451	217	9	0	0	0	0	0	0	2.00%	
28	330 Distribution Reservoirs and Standpipe	17,805	0	0	0	0	17,805	11,856	356	0	0	0	0	0	0	3.33%	
29	331 Transmission and Distribution Mains	697	0	0	1	0	698	154	23	0	(1)	0	0	0	0	5.00%	
30	333 Services	6,059	261	0	1	0	6,321	3,770	165	0	0	0	0	0	0	2.00%	
31	334 Meters and Meter Installations	536	0	0	0	0	536	198	11	0	0	0	0	0	0	5.00%	
32	335 Hydrants	2,136	0	0	0	0	2,136	1,770	0	0	0	0	0	24	271	5.00%	
33	339 Other Misc. Equip	452	0	0	0	(3)	449	247	0	0	0	0	0	24	18,799		
34	339 Other Misc. Equip (Common)	28,135	261	0	3	(3)	28,396	18,212	564	0	(1)	0	0	0	0		
35	Total Transmission and Distribution	28,135	261	0	3	(3)	28,396	18,212	564	0	(1)	0	0	0	0		
36	GENERAL PLANT .5	507	0	0	0	(4)	503	0	0	0	0	0	0	58	821	2.00%	
37	303 Land and Land Rights	2,917	0	0	(1)	(19)	2,897	763	0	0	0	0	0	36	117	10.00%	
38	304 Structures and Improvements	255	0	0	0	(1)	254	81	0	0	0	0	0	921	4,185	33.33% - 14.	
39	340 Office Furniture and Equipment	4,994	0	0	0	57	5,051	3,962	0	0	(1)	(848)	0	0	0		
40	341 Transportation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	112	1,901	10.00%	
41	342 Stores Equipment	2,332	0	0	(29)	(103)	2,200	1,903	0	0	(1)	(113)	0	8	51	10.00%	
42	343 Tools, Shop and Garage Equipment	135	0	0	0	(76)	59	120	0	0	0	0	0	0	0		
43	344 Laboratory Equipment	0	0	0	0	0	0	0	0	0	0	0	0	1	5	10.00%	
44	345 Power Operated Equipment	123	0	0	1	(124)	0	126	0	0	0	(47)	0	158	614	10.00%	
45	346 Communication Equipment	1,577	0	0	0	36	1,613	503	0	0	1	0	0	0	2		
46	347 Miscellaneous Equipment	1	0	0	(1)	0	0	1	0	0	0	0	0	0	0		
47	348 Other Tangible Plant (rounding)	12,841	0	0	(30)	(234)	12,577	7,459	0	0	(1)	(1,205)	151	1,292	7,896		
48	Total General Plant	87,597	12,028	(1,268)	(28)	(238)	98,091	52,691	1,802	(1,268)	(2)	(1,205)	151	1,316	53,485		
49	Total (Accounts 101 and 106)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
50	104 Utility Plant Purchased or Sold	87,597	12,028	(1,268)	(28)	(238)	98,091	52,691	1,802	(1,268)	(2)	(1,205)	151	1,316	53,485		
51	Total Utility Plant in Service	87,597	12,028	(1,268)	(28)	(238)	98,091	52,691	1,802	(1,268)	(2)	(1,205)	151	1,316	53,485		
52	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
53	Total Utility Plant	87,597	12,028	(1,268)	(28)	(238)	98,091	52,691	1,802	(1,268)	(2)	(1,205)	151	1,316	53,485		

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 04-WVG Waterville Valley Gateway F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers		Depreciation Reallocation (o)	Balance at End of Year (n)	Rate (r)	
												Retirement Allocation (k)	Common Reallocation (l)				
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	5,055	0	0	0	0	5,055	0	0	0	0	0	0	0	0		
7	303 Land and Land Rights	31,792	0	0	0	0	31,782	4,740	636	0	0	0	0	0	5,376	2.00%	
8	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	271	2.00%	
11	307 Wells and Springs	630	0	0	0	0	630	258	13	0	0	0	0	0	0		
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	3,772	10.00%	
15	311 Pumping Equipment	13,460	0	0	1	0	13,461	2,447	1,325	0	0	0	0	0	0	10.00%	
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	(1)	78	10.00%	
16.1	339 Other Misc. Equip (Common)	80	0	0	0	0	80	79	0	0	0	0	0	(1)	0		
17	Total Supply and Pumping Plant	51,017	0	0	1	0	51,018	7,524	1,874	0	0	0	0	(1)	9,497		
18	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
24	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	17	2.00%	
26	304 Structures and Improvements	0	0	0	0	0	687	9	9	0	(1)	0	0	0	7,208	2.00%	
27	330 Distribution Reservoirs and Standpipe	687	0	0	0	0	17,724	6,851	354	0	1	0	0	0	5,386	3.33%	
28	331 Transmission and Distribution Mains	17,724	0	0	0	0	8,680	5,097	289	0	0	0	0	0	11,658	5.00%	
29	333 Services	8,680	0	0	0	0	15,680	11,040	778	(160)	0	0	0	0	0	2.00%	
30	334 Meters and Meter Installations	15,615	225	(160)	0	0	0	0	0	0	0	0	0	0	0	5.00%	
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	49	411	5.00%	
32.0	339 Other Misc. Equip	0	0	0	0	4	919	362	0	0	0	0	0	0	0		
32.1	339 Other Misc. Equip (Common)	915	0	0	0	4	43,690	23,358	1,430	(160)	0	0	0	0	49	24,678	
33	Total Transmission and Distribution	43,621	225	(160)	0	4	43,690	23,358	1,430	(160)	0	0	0	0	49	24,678	
34	GENERAL PLANT .5	1,028	0	0	0	5	1,031	0	0	0	0	0	0	119	1,638	2.00%	
35	303 Land and Land Rights	5,904	0	0	0	31	5,935	1,519	0	0	0	0	0	75	236	10.00%	
36	304 Structures and Improvements	517	0	0	0	3	520	162	0	0	(1)	0	0	0	0		
37	340 Office Furniture and Equipment	10,109	0	0	0	238	10,348	7,842	0	0	0	(1,737)	310	1,762	8,177	33.33% - 14.	
38	341 Transportation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
39	342 Store Equipment	0	0	0	0	0	4,508	3,781	0	0	0	(232)	0	230	3,779	10.00%	
40	343 Tools, Shop and Garage Equipment	4,721	0	0	0	(213)	120	243	0	0	0	(154)	0	12	101	10.00%	
41	344 Laboratory Equipment	273	0	0	0	(153)	0	0	0	0	0	0	0	0	0		
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	0	0	2	11	10.00%	
43	346 Communication Equipment	248	0	0	1	(249)	0	259	0	0	1	(95)	0	324	1,238	10.00%	
44	347 Miscellaneous Equipment	3,192	0	0	0	114	3,306	1,008	0	0	0	0	0	0	0		
45	348 Other Tangible Plant (rounding)	0	0	0	0	0	0	(1)	0	0	1	0	0	0	0		
46	Total General Plant	25,990	0	0	1	(223)	25,788	14,813	0	0	1	(2,468)	310	2,524	15,180		
47	Total (Accounts 101 and 106)	120,628	225	(160)	2	(219)	120,478	45,696	3,404	(160)	1	(2,468)	310	2,572	49,355		
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
49	Total Utility Plant in Service	120,628	225	(160)	2	(219)	120,478	45,696	3,404	(160)	1	(2,468)	310	2,572	49,355		
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Total Utility Plant	120,628	225	(160)	2	(219)	120,478	45,696	3,404	(160)	1	(2,468)	310	2,572	49,355		

Amended 06/03/10

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 05-HV Hidden Valley F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-8 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	2,636	0	0	0	0	2,636	1,459	188	0	0	0	0	0	0	1,647
3	302 Franchises	673	0	0	0	0	673	537	34	0	(1)	0	0	0	0	570
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total Intangible Plant	3,309	0	0	0	0	3,309	1,996	222	0	(1)	0	0	0	0	2,217
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	4,820	0	0	1	0	4,821	0	0	0	0	0	0	0	0	0
8	304 Structures and Improvements	22,835	0	0	0	0	22,835	(1,267)	361	0	1	0	0	0	0	(905)
9	305 Collecting and Impounding Reservoirs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,984
11	307 Wells and Springs	161,924	0	0	0	(1)	161,923	3,151	2,833	0	0	0	0	0	0	0
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	(1,329)	0	0	0	0	0	9,777
15	311 Pumping Equipment	55,672	1,945	(1,329)	0	0	56,288	5,958	5,148	29	0	0	0	0	0	276
16.0	339 Other Misc. Equip	290	0	0	0	0	290	247	0	0	0	0	0	0	(1)	110
16.1	339 Other Misc. Equip (Common)	115	0	0	0	(1)	114	111	0	0	0	0	0	0	(1)	15,242
17	Total Supply and Pumping Plant	245,456	1,945	(1,329)	0	(1)	246,071	8,200	8,371	(1,329)	1	0	0	0	(1)	0
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	304 Structures and Improvements	0	0	0	1	0	1,390	626	20	0	1	0	0	0	0	647
27	330 Distribution Reservoirs and Standpipes	1,389	0	0	0	0	91,349	11,866	1,814	0	0	0	0	0	0	13,680
28	331 Transmission and Distribution Mains	89,587	1,782	0	0	0	12,640	4,506	238	0	0	0	0	0	0	4,744
29	333 Services	11,767	873	0	0	0	27,820	14,024	1,338	0	0	0	0	0	0	15,362
30	334 Meters and Meter Installations	27,810	0	0	10	0	0	0	0	0	0	0	0	0	0	0
31	335 Hydrants	0	0	0	0	0	0	96	79	0	0	0	0	0	0	175
32.0	339 Other Misc. Equip	1,586	0	0	0	0	1,586	509	0	0	0	0	0	0	69	578
32.1	339 Other Misc. Equip (Common)	1,311	0	0	0	(9)	1,302	509	0	0	0	0	0	0	69	35,186
33	Total Transmission and Distribution	133,450	2,635	0	11	(9)	136,087	31,627	3,489	0	1	0	0	0	69	0
34	GENERAL PLANT .5															
35	303 Land and Land Rights	1,471	0	0	0	(10)	1,461	0	0	0	1	0	0	0	168	2,352
36	304 Structures and Improvements	8,464	0	0	0	(57)	8,407	2,183	0	0	(1)	0	0	0	106	330
37	340 Office Furniture and Equipment	742	0	0	0	(6)	736	225	0	0	0	(2,480)	439	2,497	12,128	33.33% - 14.
38	341 Transportation Equipment	14,493	0	0	0	167	14,660	11,652	0	0	0	0	0	0	0	0
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	(328)	0	328	5,263	
40	343 Tools, Shop and Garage Equipment	6,770	0	0	(1)	(363)	6,386	5,265	0	0	0	(218)	0	17	138	
41	344 Laboratory Equipment	392	0	0	0	(221)	171	339	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	1	(354)	0	(3)	(10)	
43	346 Communication Equipment	356	0	0	0	(356)	0	346	0	0	0	(135)	0	459	1,736	
44	347 Miscellaneous Equipment	4,576	0	0	0	107	4,683	1,412	0	0	(1)	0	0	0	(3)	
45	348 Other Tangible Plant (rounding)	7	0	0	0	(6)	1	(2)	0	0	0	0	0	0	0	0
46	Total General Plant	37,271	0	0	(7)	(759)	36,505	21,420	0	0	0	(3,495)	439	3,570	21,934	
47	Total (Accounts 101 and 106)	419,486	4,580	(1,329)	4	(789)	421,972	63,243	12,082	(1,329)	1	(3,495)	439	3,638	74,579	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Total Utility Plant in Service	419,486	4,580	(1,329)	4	(789)	421,972	63,243	12,082	(1,329)	1	(3,495)	439	3,638	0	
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Utility Plant	419,486	4,580	(1,329)	4	(789)	421,972	12,082	(1,329)	1	(3,495)	439	3,638	0	0	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 06-WC Wentworth Cove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-8 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	303 Land and Land Rights	0	0	0	0	0	4,966	1,268	79	0	(1)	0	0	0	1,346	2.00%
8	304 Structures and Improvements	2,885	2,081	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	25,972	17,113	519	0	1	0	0	0	17,633	2.00%
11	307 Wells and Springs	25,972	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	1,413	10.00%
15	311 Pumping Equipment	4,504	3,590	(3,271)	0	0	4,823	4,504	180	(3,271)	0	0	0	0	201	10.00%
16.0	339 Other Misc. Equip	251	0	0	0	0	251	176	25	0	0	0	0	0	48	10.00%
16.1	339 Other Misc. Equip (Common)	50	0	0	0	0	50	49	0	0	0	0	0	(1)	0	
17	Total Supply and Pumping Plant	33,062	5,671	(3,271)	0	0	36,062	23,110	803	(3,271)	0	0	0	(1)	20,641	
18	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	818	(42)	82	0	0	0	0	0	40	10.00%
22	339 Other Plant and Misc Equip	818	0	0	0	0	0	(42)	82	0	0	0	0	0	0	
23	Total Water Treatment Plant	818	0	0	0	0	818	(42)	82	0	0	0	0	0	40	
24	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	20,029	2.00%
27	330 Distribution Reservoirs and Standpipe	0	0	0	0	0	43,308	19,163	866	0	0	0	0	0	3,897	3.33%
28	331 Transmission and Distribution Mains	43,308	0	0	0	0	5,278	3,521	176	0	0	0	0	0	4,022	5.00%
29	333 Services	5,278	0	0	0	0	8,912	4,141	312	(431)	0	0	0	0	184	2.00%
30	334 Meters and Meter Installations	8,912	425	(431)	2	0	526	174	11	0	(1)	0	0	0	800	5.00%
31	335 Hydrants	526	0	0	0	0	800	800	0	0	0	0	0	30	221	5.00%
32.0	339 Other Misc. Equip	800	0	0	0	(4)	569	191	0	0	0	0	0	0	0	
32.1	339 Other Misc. Equip (Common)	573	0	0	0	(4)	59,391	27,990	1,365	(431)	(1)	0	0	30	28,953	
33	Total Transmission and Distribution	59,399	425	(431)	2	(4)	59,391	27,990	1,365	(431)	(1)	0	0	30	28,953	
34	GENERAL PLANT .5	0	0	0	0	(5)	638	0	0	0	0	0	0	73	1,114	2.00%
35	303 Land and Land Rights	643	0	0	0	(25)	3,874	1,041	0	0	0	0	0	46	146	10.00%
36	304 Structures and Improvements	3,899	0	0	0	(3)	321	100	0	0	0	0	0	1,091	5,036	33.33% - 14.
37	340 Office Furniture and Equipment	324	0	0	0	72	6,408	4,828	0	0	(1,075)	192	1,091	0	0	
38	341 Transportation Equipment	6,334	0	0	0	0	0	0	0	0	0	0	0	143	2,339	10.00%
39	342 Stores Equipment	0	0	0	0	(168)	2,790	2,338	0	0	(143)	0	0	7	61	10.00%
40	343 Tools, Shop and Garage Equipment	2,958	0	0	0	(96)	75	149	0	0	0	0	0	0	0	
41	344 Laboratory Equipment	171	0	0	0	0	0	0	0	0	0	0	0	1	(2)	10.00%
42	345 Power Operated Equipment	0	0	0	0	(157)	0	152	0	0	0	(155)	0	200	767	10.00%
43	346 Communication Equipment	157	0	0	0	45	2,048	627	0	0	(1)	(59)	0	0	0	(2)
44	347 Miscellaneous Equipment	2,001	0	0	3	0	0	(1)	0	0	(1)	0	0	0	0	
45	348 Other Tangible Plant (rounding)	(3)	0	0	3	(337)	15,950	9,234	0	0	(1)	(1,527)	192	1,561	9,459	
46	Total General Plant	16,284	0	0	3	(337)	15,950	60,292	2,250	(3,702)	(2)	(1,527)	192	1,590	59,093	
47	Total (Accounts 101 and 106)	110,163	6,096	(3,702)	5	(341)	112,221	60,292	2,250	(3,702)	(2)	(1,527)	192	1,590	59,093	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	110,163	6,096	(3,702)	5	(341)	112,221	60,292	2,250	(3,702)	(2)	(1,527)	192	1,590	59,093	
49	Construction Work in Progress	0	0	0	0	0	0	2,250	(3,702)	(2)	(1,527)	192	1,590	0	0	
	Total Utility Plant	110,163	6,096	(3,702)	5	(341)	112,221	62,542	(1,452)	(3,702)	(2)	(1,527)	192	1,590	59,093	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 07-PC Pendleton Cove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers		Depreciation Reallocation (o)	Balance at End of Year (n)	Rate (n)	
												Retirement Allocation (k)	Common Reallocation (l)				
1	INTANGIBLE PLANT .1																
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2																
7	303 Land and Land Rights	0	0	0	0	0	4,133	(350)	78	0	0	0	0	0	0	(274)	2.00%
8	304 Structures and Improvements	3,808	325	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	5,796	2,576	119	0	0	0	0	0	0	2,695	2.00%
11	307 Wells and Springs	5,796	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	1	0	9,473	7,773	329	0	0	0	0	0	0	8,102	10.00%
15	311 Pumping Equipment	9,472	0	0	0	0	9,473	537	89	0	0	0	0	0	0	626	10.00%
16.0	339 Other Misc. Equip	894	0	0	0	0	894	66	0	0	0	0	0	0	(1)	65	10.00%
16.1	339 Other Misc. Equip (Common)	66	0	0	0	0	66	66	0	0	0	0	0	0	(1)	11,214	
17	Total Supply and Pumping Plant	20,036	325	0	1	0	20,362	10,602	613	0	0	0	0	0	0	0	
18	WATER TREATMENT PLANT .3																
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4																
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,433	2.00%
27	330 Distribution Reservoirs and Standpipes	0	0	0	1	0	30,733	7,818	615	0	0	0	0	0	0	977	3.33%
28	331 Transmission and Distribution Mains	30,732	0	0	0	0	2,358	874	103	0	0	0	0	0	0	3,863	5.00%
29	333 Services	2,071	267	(105)	(1)	0	10,157	3,632	335	(105)	1	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	10,046	217	0	0	0	0	0	0	0	0	0	0	0	0	716	5.00%
31	335 Hydrants	0	0	0	0	0	716	716	0	0	0	0	0	0	40	459	5.00%
32.0	339 Other Misc. Equip	716	0	0	0	0	755	418	0	0	0	0	0	0	40	14,448	
32.1	339 Other Misc. Equip (Common)	760	0	0	0	(5)	755	418	0	0	1	0	0	0	40	14,448	
33	Total Transmission and Distribution	44,325	504	(105)	0	(5)	44,719	13,459	1,053	(105)	1	0	0	0	0	0	
34	GENERAL PLANT .5					(6)	847	0	0	0	0	0	0	0	98	1,330	2.00%
35	303 Land and Land Rights	853	0	0	0	(33)	4,875	1,232	0	0	0	0	0	0	61	194	10.00%
36	304 Structures and Improvements	4,908	0	0	0	(3)	427	133	0	0	0	(1,427)	255	1,448	6,704	33.33% - 14.	
37	340 Office Furniture and Equipment	430	0	0	0	96	8,500	6,428	0	0	0	0	0	0	0	0	
38	341 Transportation Equipment	8,404	0	0	0	0	0	0	0	0	0	1	(190)	0	189	3,099	10.00%
39	342 Stores Equipment	0	0	0	0	(222)	3,703	3,099	0	0	0	1	(127)	0	10	84	10.00%
40	343 Tools, Shop and Garage Equipment	3,825	0	0	0	(128)	99	200	0	0	0	0	0	0	0	0	
41	344 Laboratory Equipment	227	0	0	0	0	0	0	0	0	0	0	0	0	8	7	10.00%
42	345 Power Operated Equipment	0	0	0	0	(207)	0	203	0	0	0	1	(205)	0	266	1,013	10.00%
43	346 Communication Equipment	207	0	0	0	60	2,715	825	0	0	0	0	(78)	0	0	0	
44	347 Miscellaneous Equipment	2,655	0	0	1	0	(1)	(1)	1	0	(4)	0	0	0	0	(4)	
45	348 Other Tangible Plant (rounding)	(2)	0	0	0	0	0	0	0	0	(1)	(2,027)	255	2,080	12,427		
46	Total General Plant	21,607	0	0	1	(443)	21,165	12,119	1	0	(1)	(2,027)	255	2,119	38,089		
47	Total (Accounts 101 and 106)	85,968	829	(105)	2	(448)	86,246	36,180	1,667	(105)	0	(2,027)	255	2,119	0	0	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	85,968	829	(105)	2	(448)	86,246	36,180	1,667	(105)	0	(2,027)	255	2,119	0	0	
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total Utility Plant	85,968	829	(105)	2	(448)	86,246	36,180	1,667	(105)	0	(2,027)	255	2,119	0	0	

Annual Report of Lakes Region Water Co., Inc
08-DR Deer Run

Year ended December 31, 2010
F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	303 Land and Land Rights	0	0	0	0	0	1,432	89	36	0	0	0	0	0	0	125	2.00%
8	304 Structures and Improvements	1,432	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,130	2.00%
11	307 Wells and Springs	20,625	0	0	0	0	20,625	1,718	412	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,755	10.00%
15	311 Pumping Equipment	19,393	0	0	0	0	19,393	6,907	1,847	0	1	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	1	0	0	(1)	0	0	0	0	56	10.00%
16.1	339 Other Misc. Equip (Common)	56	0	0	0	0	56	57	0	0	0	0	0	(1)	0	0	
17	Total Supply and Pumping Plant	41,508	0	0	0	0	41,508	8,772	2,295	0	0	0	0	(1)	0	11,066	
18	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	234	(211)	12	0	0	0	0	0	0	(199)	10.00%
22	339 Other Plant and Misc Equip	234	0	0	0	0	234	(211)	12	0	0	0	0	0	0	(199)	
23	Total Water Treatment Plant	234	0	0	0	0	234	(211)	12	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	93	2.00%
27	330 Distribution Reservoirs and Standpipe	0	0	0	0	0	553	82	11	0	0	0	0	0	0	649	3.33%
28	331 Transmission and Distribution Mains	553	0	0	0	0	1,258	607	42	0	0	0	0	0	0	5,485	5.00%
29	333 Services	1,258	0	0	0	0	10,068	4,937	548	0	0	0	0	0	0	26	2.00%
30	334 Meters and Meter Installations	10,068	0	0	0	0	256	20	5	0	1	0	0	0	0	0	5.00%
31	335 Hydrants	256	0	0	0	0	0	0	0	0	0	0	0	0	33	323	5.00%
32.0	339 Other Misc. Equip	0	0	0	0	(4)	635	289	0	0	1	0	0	0	33	6,576	
32.1	339 Other Misc. Equip (Common)	639	0	0	0	(4)	12,768	5,935	606	0	2	0	0	0	33	0	
33	Total Transmission and Distribution	12,770	0	0	0	(4)	12,768	5,935	606	0	2	0	0	0	33	0	
34	GENERAL PLANT .5	0	0	0	0	(5)	712	0	0	0	0	0	0	0	0	1,120	2.00%
35	303 Land and Land Rights	717	0	0	0	(28)	4,098	1,038	0	0	0	0	0	0	52	181	10.00%
36	304 Structures and Improvements	4,126	0	0	0	(2)	359	109	0	0	0	0	0	0	0	0	
37	340 Office Furniture and Equipment	361	0	0	0	(2)	7,145	5,381	0	0	0	(1,199)	214	1,217	5,613	33.33% - 14.	
38	341 Transportation Equipment	7,064	0	0	0	81	0	0	0	0	0	0	0	0	0	0	
39	342 Stores Equipment	0	0	0	0	(187)	3,112	2,604	0	0	1	(160)	0	159	2,604	10.00%	
40	343 Tools, Shop and Garage Equipment	3,299	0	0	0	(108)	83	164	0	0	0	(106)	0	8	66	10.00%	
41	344 Laboratory Equipment	191	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	(174)	0	160	0	0	0	(172)	0	2	(10)	10.00%	
43	346 Communication Equipment	174	0	0	0	52	2,283	696	0	0	0	(68)	0	231	861	10.00%	
44	347 Miscellaneous Equipment	2,231	0	0	0	0	0	5	0	0	(4)	0	0	0	0	1	
45	348 Other Tangible Plant (rounding)	(3)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
46	Total General Plant	18,160	0	0	0	(371)	17,792	10,157	0	0	(3)	(1,703)	214	1,751	10,416		
47	Total (Accounts 101 and 106)	72,670	0	0	0	(375)	72,298	24,653	2,913	0	(1)	(1,703)	214	1,783	27,859		
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	72,670	0	0	0	(375)	72,298	24,653	2,913	0	(1)	(1,703)	214	1,783	27,859		
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total Utility Plant	72,670	0	0	0	(375)	72,298	24,653	2,913	0	(1)	(1,703)	214	1,783	27,859		

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 09-WG Woodland Grove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (m)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	1,077	0	0	0	0	1,077	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	1,077	0	0	0	0	1,077	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	9,105	0	0	0	0	9,105	13,630	405	0	0	0	0	0	14,035	2.00%
8	304 Structures and Improvements	20,245	0	0	(1)	0	20,244	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	(6,707)	116	0	0	0	0	0	(6,591)	2.00%
11	307 Wells and Springs	5,789	0	0	0	0	5,789	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	1	0	0	0	(7,055)	10.00%
15	311 Pumping Equipment	7,314	0	0	(1)	0	7,313	(7,553)	497	0	0	0	0	0	(635)	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	(635)	0	0	0	0	0	0	67	10.00%
16.1	339 Other Misc. Equip (Common)	71	0	0	0	0	71	68	0	0	0	0	0	(1)	(179)	
17	Total Supply and Pumping Plant	42,524	0	0	(2)	0	42,522	(1,197)	1,018	0	1	0	0	(1)	(179)	
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0	362	164	0	0	0	0	0	526	10.00%
22	339 Other Plant and Misc Equip	1,636	0	0	0	0	1,636	362	164	0	0	0	0	0	526	
23	Total Water Treatment Plant	1,636	0	0	0	0	1,636	362	164	0	0	0	0	0	526	
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	10,492	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	10,213	279	0	0	0	0	0	22,743	2.00%
27	330 Distribution Reservoirs and Standpipe	13,951	0	0	0	0	13,951	22,061	682	0	0	0	0	0	7,346	3.33%
28	331 Transmission and Distribution Mains	34,083	0	0	0	0	34,083	7,305	41	0	0	0	0	0	6,470	5.00%
29	333 Services	8,241	0	0	0	0	8,241	5,936	623	(89)	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	12,419	184	(89)	0	0	12,514	0	0	0	0	0	0	0	362	5.00%
31	335 Hydrants	0	0	0	0	0	0	322	40	0	0	0	0	43	353	5.00%
32.0	339 Other Misc. Equip	805	0	0	0	0	810	310	0	0	0	0	0	0	47,766	
32.1	339 Other Misc. Equip (Common)	815	0	0	0	(5)	810	310	0	0	0	0	0	43	47,766	
33	Total Transmission and Distribution	70,314	184	(89)	0	(5)	70,404	46,147	1,665	(89)	0	0	0	0	47,766	
34	GENERAL PLANT .5															
35	303 Land and Land Rights	915	0	0	0	(7)	908	0	0	0	0	0	0	105	1,458	2.00%
36	304 Structures and Improvements	5,264	0	0	0	(36)	5,228	1,353	66	0	0	0	0	66	190	10.00%
37	340 Office Furniture and Equipment	461	0	0	0	(3)	458	124	0	0	0	0	0	0	8,320	33.33% - 14.
38	341 Transportation Equipment	9,010	0	0	0	106	9,116	6,024	0	0	0	(1,530)	273	1,553	8,320	
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	(1)	0	0	203	3,092	10.00%
40	343 Tools, Shop and Garage Equipment	4,209	0	0	0	(238)	3,971	3,094	0	0	0	(136)	0	11	75	10.00%
41	344 Laboratory Equipment	244	0	0	0	(138)	106	200	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	0	0	0	0	0	0	(220)	0	2	(12)	10.00%
43	346 Communication Equipment	221	0	0	1	(222)	0	208	0	0	0	(84)	0	285	977	10.00%
44	347 Miscellaneous Equipment	2,846	0	0	0	66	2,912	776	0	0	(1)	0	0	0	0	
45	348 Other Tangible Plant (rounding)	(1)	0	0	1	0	0	1	0	0	(2)	(2,174)	273	2,225	12,100	
46	Total General Plant	23,169	0	0	2	(472)	22,699	11,778	0	0	(2)	(2,174)	273	2,267	60,213	
47	Total (Accounts 101 and 106)	138,720	184	(89)	0	(477)	138,338	57,090	2,847	(89)	(1)	(2,174)	273	2,267	0	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	138,720	184	(89)	0	(477)	138,338	57,090	2,847	(89)	(1)	(2,174)	273	2,267	60,213	
	Construction Work in Progress	14,172	0	0	1	0	14,173		2,847	(89)	(1)	(2,174)	273	2,267		
	Total Utility Plant	152,892	184	(89)	1	(477)	152,511		2,847	(89)	(1)	(2,174)	273	2,267		

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 10-ELW Echo Lake Woods F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (c)		
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	851	0	0	0	0	851	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	851	0	0	0	0	851	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	303 Land and Land Rights	0	0	0	0	0	19,307	11,348	446	0	0	0	0	0	11,794	2.00%
8	304 Structures and Improvements	19,307	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	2,673	75	0	0	0	0	0	2,948	2.00%
11	307 Wells and Springs	3,727	0	0	0	0	3,727	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	311 Pumping Equipment	-11,091	0	0	(2)	0	11,069	6,451	212	0	0	0	0	0	6,863	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip (Common)	41	0	0	0	1	42	40	0	0	(1)	0	0	39	10.00%	
17	Total Supply and Pumping Plant	34,166	0	0	(2)	1	34,165	20,712	733	0	(1)	0	0	21,444		
18	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	12,787	2.00%
26	304 Structures and Improvements	0	0	0	0	0	16,181	12,443	324	0	0	0	0	0	27,659	2.00%
27	330 Distribution Reservoirs and Standpipe	10,181	0	0	0	0	36,219	26,935	724	0	0	0	0	0	5,902	3.33%
28	331 Transmission and Distribution Mains	36,219	0	0	0	0	5,993	5,899	3	0	0	0	0	0	4,378	5.00%
29	333 Services	5,993	0	0	0	0	8,089	3,975	403	0	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	7,841	249	0	(1)	0	0	0	0	0	0	0	0	0	241	5.00%
31	335 Hydrants	0	0	0	0	0	438	219	22	0	0	0	0	25	240	5.00%
32.0	339 Other Misc. Equip	438	0	0	0	8	482	215	0	0	0	0	0	25	51,187	
32.0	339 Other Misc. Equip (Common)	474	0	0	0	8	482	49,686	1,476	0	0	0	0	25	51,187	
33	Total Transmission and Distribution	67,146	249	0	(1)	8	67,402	49,686	1,476	0	0	0	0	0	0	
34	GENERAL PLANT .5	0	0	0	0	9	540	0	0	0	0	0	0	82	830	2.00%
35	303 Land and Land Rights	531	0	0	0	50	3,109	768	0	0	0	0	0	39	120	10.00%
36	304 Structures and Improvements	3,059	0	0	2	3	271	81	0	0	0	0	(910)	162	923	33.33% - 14.
37	340 Office Furniture and Equipment	266	0	0	0	184	5,421	3,978	0	0	0	0	0	0	0	
38	341 Transportation Equipment	5,237	0	0	0	0	0	0	0	0	0	0	0	121	1,927	10.00%
39	342 Stores Equipment	0	0	0	0	(85)	2,361	1,927	0	0	0	(121)	0	6	47	10.00%
40	343 Tools, Shop and Garage Equipment	2,448	0	0	0	(79)	63	122	0	0	0	(81)	0	0	0	
41	344 Laboratory Equipment	142	0	0	0	0	0	0	0	0	0	0	0	1	(4)	10.00%
42	345 Power Operated Equipment	0	0	0	0	(129)	0	126	0	0	0	(131)	0	170	638	10.00%
43	346 Communication Equipment	129	0	0	0	78	1,732	518	0	0	0	(50)	0	0	0	
44	347 Miscellaneous Equipment	1,854	0	0	3	0	2	0	0	0	0	0	0	0	0	
45	348 Other Tangible Plant (rounding)	(1)	0	0	0	31	13,499	7,520	0	0	(1)	(1,293)	162	1,322	7,711	
46	Total General Plant	13,463	249	0	2	40	115,917	77,918	2,209	0	(1)	(1,293)	162	1,347	80,342	
47	Total (Accounts 101 and 106)	115,626	249	0	0	0	0	0	0	0	0	0	0	0	0	
48	104 Utility Plant Purchased or Sold	0	0	0	2	40	115,917	77,918	2,209	0	(1)	(1,293)	162	1,347	80,342	
49	Total Utility Plant in Service	115,626	249	0	0	0	1,411	0	0	0	0	0	0	0	0	
	Construction Work in Progress	1,411	0	0	2	40	117,326	0	0	0	(1)	(1,293)	162	1,347	0	
	Total Utility Plant	117,037	249	0	2	40	117,326	2,209	0	0	(1)	(1,293)	162	1,347	0	

Annual Report of Lakes Region Water Co., Inc.
11-BH Brake Hill

Year ended December 31, 2010
F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	377	0	0	0	0	377	0	0	0	4	0	0	0	0	2.00%
8	304 Structures and Improvements	31,811	0	0	0	0	31,811	(563)	632	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
11	307 Wells and Springs	1,460	0	0	0	0	1,460	423	29	0	1	0	0	0	453	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	189	10.00%
15	311 Pumping Equipment	6,617	0	0	0	0	6,617	(409)	588	0	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	35	10.00%
16.1	339 Other Misc. Equip (Common)	40	0	0	0	(1)	39	35	0	0	0	0	0	0	750	
17	Total Supply and Pumping Plant	40,105	0	0	0	(1)	40,104	(514)	1,259	0	5	0	0	0	750	
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	5,739	2.00%
27	330 Distribution Reservoirs and Standpipe	0	0	0	(1)	0	72,506	4,293	1,448	0	(1)	0	0	0	5,081	3.33%
28	331 Transmission and Distribution Mains	72,507	0	0	0	0	18,541	4,478	604	0	0	0	0	0	3,570	5.00%
29	333 Services	17,871	870	(202)	0	0	8,268	3,419	353	(202)	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	5,868	2,602	(202)	0	0	0	0	0	0	0	0	0	0	407	5.00%
31	335 Hydrants	0	0	0	0	0	526	381	26	0	0	0	0	24	208	5.00%
32.0	339 Other Misc. Equip	526	0	0	0	(3)	449	184	0	0	(1)	0	0	24	15,005	
32.1	339 Other Misc. Equip (Common)	452	0	0	0	(3)	100,290	12,755	2,429	(202)	(1)	0	0	24	15,005	
33	Total Transmission and Distribution	97,024	3,472	(202)	(1)	(3)	100,290	12,755	2,429	(202)	(1)	0	0	24	15,005	
34	GENERAL PLANT .5					(4)	503	1	0	0	(1)	0	0	58	725	2.00%
35	303 Land and Land Rights	507	0	0	(19)	0	2,897	666	0	0	1	0	0	36	102	10.00%
36	304 Structures and Improvements	2,918	0	0	(1)	0	254	65	0	0	1	(848)	151	860	3,504	33.33% - 14.
37	340 Office Furniture and Equipment	255	0	0	(23)	80	5,061	3,341	0	0	0	0	0	0	0	
38	341 Transportation Equipment	4,994	0	0	0	0	0	0	0	0	0	(113)	0	112	1,653	10.00%
39	342 Stores Equipment	0	0	0	0	(132)	2,200	1,854	0	0	0	(75)	0	6	37	10.00%
40	343 Tools, Shop and Garage Equipment	2,332	0	0	(76)	0	59	106	0	0	0	0	0	0	0	
41	344 Laboratory Equipment	135	0	0	0	0	0	0	0	0	0	(122)	0	1	(16)	10.00%
42	345 Power Operated Equipment	0	0	0	0	(123)	0	105	0	0	0	(47)	0	163	585	10.00%
43	346 Communication Equipment	123	0	0	36	1,613	0	488	0	0	(5)	0	0	0	0	
44	347 Miscellaneous Equipment	1,577	0	0	2	0	0	5	0	0	(4)	(1,205)	151	1,236	6,590	
45	348 Other Tangible Plant (rounding)	(2)	0	0	(21)	(239)	12,577	6,412	0	0	0	(1,205)	151	1,260	22,345	
46	Total General Plant	12,837	0	0	(22)	(243)	152,971	18,653	3,688	(202)	0	0	0	0	0	
47	Total (Accounts 101 and 106)	149,968	3,472	(202)	(22)	(243)	152,971	0	0	0	0	(1,205)	151	1,260	22,345	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	18,653	3,688	(202)	0	0	0	0	0	
49	Total Utility Plant in Service	149,968	3,472	(202)	(22)	(243)	152,971	18,653	3,688	(202)	0	(1,205)	151	1,260	22,345	
	Construction Work in Progress	0	0	0	0	(243)	152,971	0	0	0	0	(1,205)	151	1,260	0	
	Total Utility Plant	149,968	3,472	(202)	(22)	(243)	152,971	18,653	3,688	(202)	0	(1,205)	151	1,260	22,345	

Annual Report of Lakes Region Water Co., Inc.
12-TWW Tamworth Water Works

Year ended December 31, 2010
F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2	661	0	0	0	0	661	0	0	0	0	0	0	0	0	0	2.00%
7	303 Land and Land Rights	31,843	0	0	1	0	31,844	8,717	637	0	0	0	0	0	0	0	9,354
8	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	306 Lake, River and Other Intakes	44,596	0	0	0	0	44,596	8,573	892	0	0	0	0	0	0	0	9,465
11	307 Wells and Springs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,271
15	311 Pumping Equipment	9,794	1,250	0	0	0	11,044	5,229	1,042	0	0	0	0	0	0	0	1,099
16.0	339 Other Misc. Equip	1,099	0	0	0	0	1,099	1,099	0	0	0	0	0	0	0	(1)	145
16.1	339 Other Misc. Equip (Common)	97	0	0	0	0	97	149	0	0	(3)	0	0	0	(1)	0	26,334
17	Total Supply and Pumping Plant	88,090	1,250	0	1	0	89,341	23,767	2,571	0	(3)	0	0	0	0	0	0
18	WATER TREATMENT PLANT .3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	455
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	339 Other Plant and Misc Equip	700	0	0	0	0	700	385	70	0	0	0	0	0	0	0	455
23	Total Water Treatment Plant	700	0	0	0	0	700	385	70	0	0	0	0	0	0	0	0
24	TRANSMISSION & DISTRIBUTION PLANT .4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,761
26	304 Structures and Improvements	0	0	0	0	0	7,384	2,613	148	0	0	0	0	0	0	0	35,495
27	330 Distribution Reservoirs and Standpipe	7,384	0	0	0	0	364,923	28,196	7,298	0	1	0	0	0	0	0	1,580
28	331 Transmission and Distribution Mains	364,921	0	0	2	0	5,592	1,394	186	0	0	0	0	0	0	0	1,988
29	333 Services	5,593	0	0	(1)	0	2,708	1,853	135	0	0	0	0	0	0	0	0
30	334 Meters and Meter Installations	2,708	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	477
32.0	339 Other Misc. Equip	0	0	0	0	(8)	1,105	419	0	0	0	0	0	0	58	0	42,301
32.1	339 Other Misc. Equip (Common)	1,113	0	0	1	(8)	381,712	34,475	7,767	0	1	0	0	0	58	0	0
33	Total Transmission and Distribution	381,718	0	0	1	(8)	381,712	34,475	7,767	0	1	0	0	0	58	0	0
34	GENERAL PLANT .5	0	0	0	0	(8)	1,240	0	0	0	0	0	0	0	143	0	1,980
35	303 Land and Land Rights	1,248	0	0	0	(48)	7,136	1,837	0	0	0	0	0	0	90	0	258
36	304 Structures and Improvements	7,184	0	0	0	(4)	825	168	0	0	0	0	0	373	2,119	9,563	33.33% - 14.
37	340 Office Furniture and Equipment	629	0	0	0	142	12,443	9,159	0	0	0	(2,088)	0	0	0	0	0
38	341 Transportation Equipment	12,301	0	0	0	0	0	0	0	0	0	0	0	0	277	0	4,296
39	342 Stores Equipment	0	0	0	0	(325)	5,420	4,298	0	0	1	(185)	0	0	14	0	108
40	343 Tools, Shop and Garage Equipment	5,745	0	0	0	(187)	145	278	0	0	0	0	0	0	0	0	0
41	344 Laboratory Equipment	332	0	0	0	0	0	0	0	0	0	0	0	0	0	3	(13)
42	345 Power Operated Equipment	0	0	0	0	(302)	0	285	0	0	(1)	(300)	0	0	389	0	1,351
43	346 Communication Equipment	302	0	0	0	91	3,975	1,077	0	0	0	(115)	0	0	0	0	1
44	347 Miscellaneous Equipment	3,884	0	0	2	0	0	(4)	0	0	0	5	0	0	0	0	0
45	348 Other Tangible Plant (rounding)	(2)	0	0	2	(641)	30,964	17,098	0	0	5	(2,967)	373	3,035	0	0	17,544
46	Total General Plant	31,623	0	0	4	(649)	502,737	75,725	10,406	0	3	(2,967)	373	3,092	0	0	86,634
47	Total (Accounts 101 and 106)	502,132	1,250	0	4	(649)	502,737	0	0	0	0	0	0	0	0	0	0
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	75,725	10,406	0	3	(2,967)	373	3,092	0	0	86,634
49	Total Utility Plant in Service	502,132	1,250	0	4	(649)	502,737	0	0	0	0	0	0	0	0	0	0
	Construction Work in Progress	8,240	3,389	0	4	(849)	514,366	10,406	0	0	3	(2,967)	373	3,092	0	0	0
	Total Utility Plant	510,372	4,639	0	4	(849)	514,366	10,406	0	0	3	(2,967)	373	3,092	0	0	0

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 13-175E 175 Estates F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-8 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	4,283	0	0	0	0	4,283	2,371	306	0	0	0	0	0	0	2,677
3	302 Franchises	1,029	0	0	0	0	1,029	814	51	0	0	0	0	0	0	865
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total Intangible Plant	5,312	0	0	0	0	5,312	3,185	357	0	0	0	0	0	0	3,542
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	304 Structures and Improvements	21,950	0	0	1	0	21,951	(2,119)	549	0	0	0	0	0	0	(1,570)
9	305 Collecting and Impounding Reservoirs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	307 Wells and Springs	6,167	0	0	0	0	6,167	2,981	206	0	0	0	0	0	0	3,187
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	311 Pumping Equipment	6,056	1,438	(1,802)	(1)	0	5,691	979	587	(1,802)	0	0	0	0	0	(236)
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16.1	339 Other Misc. Equip (Common)	42	0	0	0	0	42	44	0	0	0	0	0	0	0	44
17	Total Supply and Pumping Plant	34,215	1,438	(1,802)	0	0	33,851	1,865	1,342	(1,802)	0	0	0	0	0	1,425
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	320 Water Treatment Equipment	16,595	0	0	0	0	16,595	4,524	1,859	0	1	0	0	0	0	6,184
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Total Water Treatment Plant	16,595	0	0	0	0	16,595	4,524	1,859	0	1	0	0	0	0	6,184
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	304 Structures and Improvements	0	0	0	0	0	0	0	65	0	0	0	0	0	0	2,587
27	330 Distribution Reservoirs and Standpipes	2,922	0	0	0	0	2,922	2,532	85	0	0	0	0	0	0	1,489
28	331 Transmission and Distribution Mains	128,926	0	0	0	0	128,926	(1,223)	2,722	0	0	0	0	0	0	(678)
29	333 Services	0	855	0	0	0	855	(892)	14	0	0	0	0	0	0	(707)
30	334 Meters and Meter Installations	912	244	0	0	0	1,156	(759)	52	0	0	0	0	0	0	0
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38
32.0	339 Other Misc. Equip	212	0	0	0	0	212	27	11	0	0	0	0	0	25	256
32.1	339 Other Misc. Equip (Common)	485	0	0	0	(3)	482	232	0	0	(1)	0	0	0	25	3,005
33	Total Transmission and Distribution	133,457	1,099	0	0	(3)	134,553	117	2,864	0	(1)	0	0	0	0	0
34	GENERAL PLANT .5					(4)	540	0	0	0	0	0	0	0	0	0
35	303 Land and Land Rights	544	0	0	0	(21)	3,109	923	0	0	1	0	0	0	62	986
36	304 Structures and Improvements	3,130	0	0	0	(2)	272	90	0	0	0	0	0	0	39	129
37	340 Office Furniture and Equipment	274	0	0	(24)	88	5,421	4,278	0	0	0	(910)	162	923	4,453	33.33% - 14.
38	341 Transportation Equipment	5,359	0	0	0	0	0	0	0	0	0	(121)	0	121	2,073	
39	342 Stomps Equipment	0	0	0	0	(142)	2,361	2,073	0	0	0	(81)	0	6	57	
40	343 Tools, Shop and Garage Equipment	2,503	0	0	0	(82)	63	132	0	0	0	0	0	0	0	
41	344 Laboratory Equipment	145	0	0	0	0	0	0	0	0	0	(131)	0	1	8	
42	345 Power Operated Equipment	0	0	0	0	(132)	0	138	0	0	1	(50)	0	170	863	
43	346 Communication Equipment	132	0	0	0	40	1,732	542	0	0	(2)	0	0	0	(1)	
44	347 Miscellaneous Equipment	1,882	0	0	1	0	0	1	0	0	0	0	0	0	0	
45	348 Other Tangible Plant (rounding)	(1)	0	0	0	0	0	0	0	0	0	(1,293)	162	1,322	8,368	
46	Total General Plant	13,778	0	0	(23)	(257)	13,498	8,177	0	(1,802)	0	(1,293)	162	1,347	22,524	
47	Total (Accounts 101 and 106)	203,357	2,537	(1,802)	(23)	(260)	203,809	17,888	6,222	(1,802)	0	(1,293)	162	1,347	0	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	203,357	2,537	(1,802)	(23)	(260)	203,809	17,888	6,222	(1,802)	0	(1,293)	162	1,347	0	
	Construction Work in Progress	1,260	0	0	0	0	1,260	0	0	0	0	0	0	0	0	
	Total Utility Plant	204,617	2,537	(1,802)	(23)	(260)	205,069	6,222	(1,802)	0	(1,293)	162	1,347	0	26.13	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 14-DC Deer Cove F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1						840	189	42	0	0	0	0	0	0	231	
2	301 Organization	840	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	840	0	0	0	0	840	189	42	0	0	0	0	0	0	231	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						0	0	0	0	0	0	0	0	0	0	
7	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
8	304 Structures and Improvements	10,538	0	0	0	0	10,538	5,595	263	0	1	0	0	0	0	5,859	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	307 Wells and Springs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
15	311 Pumping Equipment	4,787	0	0	0	0	4,787	2,370	420	0	1	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip	49	0	0	0	0	49	49	0	0	0	0	0	0	(1)	48	10.00%
16.1	339 Other Misc. Equip (Common)	49	0	0	0	0	49	49	0	0	0	0	0	0	(1)	48	
17	Total Supply and Pumping Plant	15,354	0	0	0	0	15,354	8,014	663	0	2	0	0	0	(1)	8,698	
18	WATER TREATMENT PLANT .3						0	0	0	0	0	0	0	0	0	0	
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	339 Other Plant and Misc Equip	1,015	0	0	0	0	1,015	558	101	0	1	0	0	0	0	660	10.00%
23	Total Water Treatment Plant	1,015	0	0	0	0	1,015	558	101	0	1	0	0	0	0	660	
24	TRANSMISSION & DISTRIBUTION PLANT .4						0	0	0	0	0	0	0	0	0	0	
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
27	330 Distribution Reservoirs and Standpipes	188	0	0	0	0	188	19	3	0	0	0	0	0	0	1,579	3.33%
28	331 Transmission and Distribution Mains	3,857	0	0	0	0	3,857	1,502	77	0	0	0	0	0	0	0	5.00%
29	333 Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5.00%
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5.00%
32.0	339 Other Misc. Equip	0	0	0	0	(4)	558	259	0	0	0	0	0	0	29	288	
32.1	339 Other Misc. Equip (Common)	562	0	0	0	(4)	4,583	1,780	80	0	0	0	0	0	0	1,889	
33	Total Transmission and Distribution	4,587	0	0	0	(4)	4,583	1,780	80	0	0	0	0	0	0	1,889	
34	GENERAL PLANT .5						628	0	0	0	0	0	0	0	0	0	
35	303 Land and Land Rights	630	0	0	0	(25)	3,603	1,336	0	0	(1)	0	0	0	72	1,408	2.00%
36	304 Structures and Improvements	3,628	0	0	0	(2)	316	98	0	0	0	0	0	0	45	142	10.00%
37	340 Office Furniture and Equipment	318	0	0	0	71	6,283	4,509	0	0	0	(1,054)	188	1,070	4,713	33.33% - 14.	
38	341 Transportation Equipment	6,212	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	342 Stores Equipment	0	0	0	0	(164)	2,737	2,321	0	0	(164)	0	0	140	2,320	10.00%	
40	343 Tools, Shop and Garage Equipment	2,901	0	0	0	(95)	73	149	0	0	0	0	0	0	7	61	10.00%
41	344 Laboratory Equipment	168	0	0	0	0	0	0	0	0	0	(152)	0	1	3	10.00%	
42	345 Power Operated Equipment	0	0	0	0	(153)	0	154	0	0	0	(58)	0	197	757	10.00%	
43	346 Communication Equipment	153	0	0	0	46	2,007	618	0	0	0	0	0	0	0	(2)	
44	347 Miscellaneous Equipment	1,961	0	0	2	1	1	(2)	0	0	0	0	0	0	0	0	
45	348 Other Tangible Plant (rounding)	(1)	0	0	2	(326)	15,646	9,163	(1)	0	(2)	(1,499)	188	1,532	9,401		
46	Total General Plant	15,970	0	0	2	(330)	37,438	19,724	905	0	1	(1,499)	188	1,560	20,879		
47	Total (Accounts 101 and 106)	37,766	0	0	2	(330)	37,438	0	0	0	0	0	0	0	0	0	
48	104 Utility Plant Purchased or Sold	0	0	0	2	(330)	37,438	19,724	905	0	1	(1,499)	188	1,560	20,879		
49	Total Utility Plant in Service	37,766	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Construction Work in Progress	0	0	0	2	(330)	37,438	0	0	0	1	(1,499)	188	1,560	0	0	
	Total Utility Plant	37,766	0	0	2	(330)	37,438	905	0	0	1	(1,499)	188	1,560	0	0	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 15-LOV Lake Ossipee Village F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (m)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	3,664	0	0	0	0	3,664	916	183	0	0	0	0	0	0	1,099
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Total Intangible Plant	3,664	0	0	0	0	3,664	916	183	0	0	0	0	0	0	1,099
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	29,371	0	0	0	0	29,371	0	0	0	0	0	0	0	0	5,609
8	304 Structures and Improvements	20,068	0	0	0	0	20,068	5,135	474	0	0	0	0	0	0	0
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	29,083
11	307 Wells and Springs	41,838	0	0	0	0	41,838	28,246	837	0	0	0	0	0	0	0
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	46,224
15	311 Pumping Equipment	56,333	0	0	0	0	56,333	42,537	3,687	0	0	0	0	0	0	0
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	(2)	213
16.1	339 Other Misc. Equip (Common)	216	0	0	0	(2)	216	215	0	0	0	0	0	0	(2)	81,129
17	Total Supply and Pumping Plant	147,828	0	0	0	(2)	147,826	76,133	4,996	0	0	0	0	0	0	0
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52
22	339 Other Plant and Misc Equip	2,599	5,362	(1,815)	(1)	0	6,145	1,430	437	(1,815)	0	0	0	0	0	52
23	Total Water Treatment Plant	2,599	5,362	(1,815)	(1)	0	6,145	1,430	437	(1,815)	0	0	0	0	0	0
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	304 Structures and Improvements	0	0	0	0	0	14,894	8,034	297	0	0	0	0	0	0	8,331
27	330 Distribution Reservoirs and Standpipes	14,894	0	0	0	0	84,138	37,950	1,683	0	(1)	0	0	0	0	39,632
28	331 Transmission and Distribution Mains	84,138	0	0	0	0	7,558	944	252	0	0	0	0	0	0	1,196
29	333 Services	7,559	0	0	(1)	0	7,331	1,816	350	0	0	0	0	0	0	2,166
30	334 Meters and Meter Installations	7,331	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32.0	339 Other Misc. Equip	0	0	0	0	(17)	2,473	1,123	0	0	(1)	0	0	0	131	1,253
32.1	339 Other Misc. Equip (Common)	2,490	0	0	0	(17)	116,194	49,867	2,582	0	(2)	0	0	0	131	52,578
33	Total Transmission and Distribution	116,212	0	0	(1)	(17)	116,194	49,867	2,582	0	(2)	0	0	0	131	52,578
34	GENERAL PLANT .5															
35	303 Land and Land Rights	2,793	0	0	0	(19)	2,774	0	0	0	0	0	0	0	319	6,105
36	304 Structures and Improvements	16,075	0	0	0	(109)	15,966	5,786	0	0	0	0	0	0	201	624
37	340 Office Furniture and Equipment	1,407	0	0	0	(9)	1,398	423	0	0	0	(4,673)	834	4,742	22,022	33.33% - 14.
38	341 Transportation Equipment	27,525	0	0	0	317	27,842	21,119	0	0	0	0	0	0	0	0
39	342 Storage Equipment	0	0	0	0	0	0	0	0	0	(1)	(623)	0	820	10,091	
40	343 Tools, Shop and Garage Equipment	12,855	0	0	(34)	(693)	12,128	10,095	0	0	0	(415)	0	32	264	
41	344 Laboratory Equipment	744	0	0	0	(420)	324	647	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	(678)	0	0	0	0	0	(672)	0	8	(6)	
43	346 Communication Equipment	678	0	0	0	0	0	660	0	0	(1)	(257)	0	871	3,331	
44	347 Miscellaneous Equipment	8,691	0	0	0	203	8,894	2,718	0	0	2	0	0	0	1	
45	348 Other Tangible Plant (rounding)	(10)	0	0	11	0	1	(1)	0	0	0	0	0	0	0	0
46	Total General Plant	70,756	0	0	(23)	(1,406)	69,327	41,447	0	0	0	(6,640)	834	6,791	42,432	
47	Total (Accounts 101 and 106)	341,059	5,362	(1,815)	(25)	(1,425)	343,156	169,793	8,200	(1,815)	(2)	(6,640)	834	6,920	177,290	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	Total Utility Plant in Service	341,059	5,362	(1,815)	(25)	(1,425)	343,156	169,793	8,200	(1,815)	(2)	(6,640)	834	6,920	177,290	
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Utility Plant	341,059	5,362	(1,815)	(25)	(1,425)	343,156	8,200	(1,815)	(2)	(6,640)	834	6,920	0	0	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 15-1M Indian Mound F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (r)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)			
1	INTANGIBLE PLANT .1						12,641	11,532	59	0	0	0	0	0	0	11,591	
2	301 Organization	12,641	0	0	0	0	12,641	11,532	59	0	0	0	0	0	0	11,591	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	12,641	0	0	0	0	12,641	11,532	59	0	0	0	0	0	0	11,591	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						0	0	0	0	0	0	0	0	0	0	
7	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
8	304 Structures and Improvements	6,738	0	0	0	0	6,738	1,935	168	0	0	0	0	0	0	2,103	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
11	307 Wells and Springs	8,649	0	0	0	0	8,649	696	226	0	0	0	0	0	0	922	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
15	311 Pumping Equipment	15,232	0	0	(1)	0	15,231	5,085	1,523	0	1	0	0	0	0	10.00%	
16.0	339 Other Misc. Equip	232	0	0	0	0	232	86	0	0	1	0	0	(1)	86	10.00%	
16.1	339 Other Misc. Equip (Common)	92	0	0	0	2	94	86	0	0	1	0	0	(1)	92		
17	Total Supply and Pumping Plant	30,711	0	0	(1)	2	30,712	7,802	1,917	0	2	0	0	(1)	9,720		
18	WATER TREATMENT PLANT .3						0	0	0	0	0	0	0	0	0	0	
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	339 Other Plant and Misc Equip	828	0	0	0	0	828	372	30	0	(1)	0	0	0	401		
23	Total Water Treatment Plant	828	0	0	0	0	828	372	30	0	(1)	0	0	0	401		
24	TRANSMISSION & DISTRIBUTION PLANT .4						0	0	0	0	0	0	0	0	0	0	
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
27	330 Distribution Reservoirs and Standpipes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3.33%
28	331 Transmission and Distribution Mains	35,164	4,304	0	2	0	39,470	2,235	762	0	(637)	(1)	0	0	1,424		
29	333 Services	9,217	161	(637)	0	0	8,742	1,755	307	(637)	(1)	0	0	0	87	5.00%	
30	334 Meters and Meter Installations	333	0	0	0	0	333	50	17	0	0	0	0	0	0	2.00%	
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5.00%	
32.0	339 Other Misc. Equip	0	0	0	0	15	15	0	0	0	0	0	0	0	57	5.00%	
32.1	339 Other Misc. Equip (Common)	1,058	0	0	0	0	1,073	468	0	0	0	0	0	57	5,013		
33	Total Transmission and Distribution	45,772	4,465	(637)	3	15	49,618	4,508	1,089	(637)	(1)	0	0	57	5,013		
34	GENERAL PLANT .5						1,203	0	0	0	0	0	0	0	0	0	
35	303 Land and Land Rights	1,186	0	0	0	17	1,203	0	0	0	0	0	0	0	0	0	2.00%
36	304 Structures and Improvements	6,828	0	0	0	95	6,923	2,349	0	0	0	0	0	139	2,488	10.00%	
37	340 Office Furniture and Equipment	588	0	0	0	7	605	175	0	0	1	0	0	87	283		
38	341 Transportation Equipment	11,692	0	0	0	0	12,073	7,839	0	0	0	(2,026)	362	2,056	8,231	33.33% - 14.	
39	342 Stores Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
40	343 Tools, Shop and Garage Equipment	5,461	0	0	0	(202)	5,259	4,107	0	0	0	(270)	0	269	4,106	10.00%	
41	344 Laboratory Equipment	316	0	0	(2)	(174)	140	263	0	0	0	(180)	0	14	97	10.00%	
42	345 Power Operated Equipment	0	0	0	(6)	(287)	0	269	0	0	0	(291)	0	3	(19)	10.00%	
43	346 Communication Equipment	293	0	0	0	165	3,857	1,116	0	0	(1)	(111)	0	378	1,382	10.00%	
44	347 Miscellaneous Equipment	3,692	0	0	9	0	(1)	(1)	0	0	0	0	0	0	0	(1)	
45	348 Other Tangible Plant (rounding)	(10)	0	0	1	2	30,059	16,117	0	0	0	(2,878)	362	2,946	16,547		
46	Total General Plant	30,056	4,465	(637)	3	19	123,858	40,331	3,092	(637)	0	(2,878)	362	3,002	43,272		
47	Total (Accounts 101 and 106)	120,008	4,465	(637)	3	19	123,858	40,331	3,092	(637)	0	(2,878)	362	3,002	43,272		
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	120,008	4,465	(637)	3	19	123,858	40,331	3,092	(637)	0	(2,878)	362	3,002	43,272		
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total Utility Plant	120,008	4,465	(637)	3	19	123,858	40,331	3,092	(637)	0	(2,878)	362	3,002	43,272		

Annual Report of Lakes Region Water Co., Inc.
17-GG Gunstock Glen

Year ended December 31, 2010
F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (n)
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (o)		
1	INTANGIBLE PLANT .1															
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2															
7	303 Land and Land Rights	2,000	0	0	0	0	2,000	0	0	0	0	0	0	0	0	2.00%
8	304 Structures and Improvements	57,101	0	0	0	0	57,101	17,331	818	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	307 Wells and Springs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	639	10.00%
15	311 Pumping Equipment	9,997	0	0	0	0	9,997	(361)	1,000	0	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	56	10.00%
16.1	339 Other Misc. Equip (Common)	53	0	0	(3)	0	50	56	0	0	0	0	0	0	0	
17	Total Supply and Pumping Plant	69,151	0	0	(3)	0	69,148	17,026	1,818	0	0	0	0	0	18,844	
18	WATER TREATMENT PLANT .3															
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4															
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.00%
26	304 Structures and Improvements	0	0	0	0	0	798	13	8	0	0	0	0	0	15,464	2.00%
27	330 Distribution Reservoirs and Standpipes	798	0	0	0	0	68,217	14,167	1,297	0	0	0	0	0	81	3.33%
28	331 Transmission and Distribution Mains	66,217	0	0	0	0	1,615	54	27	0	0	0	0	0	232	5.00%
29	333 Services	1,615	0	0	0	0	232	232	0	0	0	0	0	0	0	2.00%
30	334 Meters and Meter Installations	232	0	0	0	0	0	0	0	0	0	0	0	0	0	5.00%
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	31	308	5.00%
32.0	339 Other Misc. Equip	0	0	0	3	(3)	604	277	0	0	0	0	0	0	0	
32.1	339 Other Misc. Equip (Common)	604	0	0	3	(3)	604	277	0	0	0	0	0	0	31	16,106
33	Total Transmission and Distribution	69,466	0	0	3	(3)	69,466	14,743	1,332	0	0	0	0	0	31	
34	GENERAL PLANT .5															
35	303 Land and Land Rights	679	0	0	(1)	(1)	677	0	0	0	0	0	0	78	1,519	2.00%
36	304 Structures and Improvements	3,812	0	0	0	(27)	3,885	1,441	0	0	0	0	0	49	154	10.00%
37	340 Office Furniture and Equipment	339	0	0	1	(1)	339	105	0	0	0	(1,136)	203	1,155	5,086	33.33% - 14.
38	341 Transportation Equipment	6,695	0	0	0	82	6,777	4,864	0	0	0	0	0	0	0	
39	342 Stores Equipment	0	0	0	0	(176)	2,951	2,503	0	0	0	1	(151)	150	2,503	10.00%
40	343 Tools, Shop and Garage Equipment	3,127	0	0	0	(102)	78	182	0	0	0	(100)	0	7	69	10.00%
41	344 Laboratory Equipment	180	0	0	0	0	0	0	0	0	0	0	0	0	0	
42	345 Power Operated Equipment	0	0	0	0	0	0	168	0	0	0	(165)	0	2	3	10.00%
43	346 Communication Equipment	161	0	0	(1)	(160)	0	667	0	0	0	(62)	0	214	819	10.00%
44	347 Miscellaneous Equipment	2,112	0	0	3	0	2	(1)	0	0	(1)	0	0	0	0	(2)
45	348 Other Tangible Plant (rounding)	(1)	0	0	0	(333)	16,873	9,907	0	0	0	(1,614)	203	1,655	10,151	
46	Total General Plant	17,204	0	0	2	(336)	155,487	41,676	3,150	0	0	(1,614)	203	1,686	45,101	
47	Total (Accounts 101 and 106)	155,821	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	104 Utility Plant Purchased or Sold	0	0	0	2	(336)	155,487	41,676	3,150	0	0	(1,614)	203	1,686	45,101	
49	Total Utility Plant in Service	155,821	0	0	0	0	13,506	0	0	0	0	0	0	0	0	
	Construction Work in Progress	13,506	0	0	0	0	0	0	0	0	0	(1,614)	203	1,686	0	
	Total Utility Plant	169,327	0	0	2	(336)	168,993	0	3,150	0	0	0	0	0	0	

Annual Report of Lakes Region Water Co., Inc. Year ended December 31, 2010
 50-Adm General Company F-8 UTILITY PLANT IN SERVICE [Supplemental Schedule by Division]

F-6 Accum Depr and Amort & F-12 Annual Depreciation & Amort Charge

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Balance at Beginning of Year (h)	Depreciation (i)	Retirements (j)	Adjustments (m)	Transfers			Balance at End of Year (n)	Rate (o)	
												Retirement Allocation (k)	Common Reallocation (l)	Depreciation Reallocation (c)			
1	INTANGIBLE PLANT .1																
2	301 Organization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	302 Franchises	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Total Intangible Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	SOURCE OF SUPPLY AND PUMPING PLANT .2																
7	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	305 Collecting and Impounding Reservoir	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	306 Lake, River and Other Intakes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	307 Wells and Springs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	308 Infiltration Galleries and Tunnels	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	309 Supply Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	310 Power Generation Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	311 Pumping Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
16.0	339 Other Misc. Equip	0	0	0	0	0	0	0	(19)	0	0	0	0	0	16	0	10.00%
18.1	339 Other Misc. Equip (Common)	0	0	0	0	0	0	0	(18)	0	0	0	0	0	16	0	
17	Total Supply and Pumping Plant	0	0	0	0	0	0	0	(19)	0	0	0	0	0	16	0	
18	WATER TREATMENT PLANT .3																
19	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	320 Water Treatment Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	339 Other Plant and Misc Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Total Water Treatment Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TRANSMISSION & DISTRIBUTION PLANT .4																
25	303 Land and Land Rights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	304 Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27	330 Distribution Reservoirs and Standpipe	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
28	331 Transmission and Distribution Mains	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29	333 Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
30	334 Meters and Meter Installations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20.00%
31	335 Hydrants	0	0	0	0	0	0	0	0	0	0	0	0	0	(939)	0	20.00%
32.0	339 Other Misc. Equip	0	0	0	0	0	0	0	939	0	0	0	0	0	(939)	0	
32.1	339 Other Misc. Equip (Common)	0	0	0	0	0	0	0	939	0	0	0	0	0	(939)	0	
33	Total Transmission and Distribution	0	0	0	0	0	0	0	939	0	0	0	0	0	(939)	0	
34	GENERAL PLANT .5																
35	303 Land and Land Rights	0	0	0	0	0	0	0	2,298	0	0	0	0	0	(2,298)	0	50.00%
36	304 Structures and Improvements	0	0	0	0	0	0	0	1,444	0	0	0	0	0	(1,444)	0	10.00%
37	340 Office Furniture and Equipment	0	0	0	0	(3,682)	0	0	34,118	(33,619)	6,000	33,619	(6,000)	(34,118)	0	0	33.33% - 14.
38	341 Transportation Equipment	0	37,301	(33,619)	0	0	0	0	0	0	0	0	0	0	0	0	10.00%
39	342 Stores Equipment	0	0	(4,485)	0	4,485	0	0	4,459	(4,485)	0	4,485	0	(4,459)	0	0	
40	343 Tools, Shop and Garage Equipment	0	0	(2,985)	0	2,985	0	0	233	(2,985)	0	2,985	0	(233)	0	0	
41	344 Laboratory Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	(45)	0	10.00%
42	345 Power Operated Equipment	0	0	(4,834)	0	4,834	0	0	45	(4,834)	0	4,834	0	(6,267)	0	0	10.00%
43	346 Communication Equipment	0	0	0	0	(1,880)	0	0	6,267	(1,848)	0	1,848	0	0	0	0	
44	347 Miscellaneous Equipment	1	3,728	(1,848)	0	(2)	(1)	0	0	0	0	0	0	0	(48,862)	0	
45	348 Other Tangible Plant (rounding)	1	0	0	0	0	(1)	0	0	0	0	0	0	0	0	0	
46	Total General Plant	1	41,029	(47,771)	(2)	6,742	(1)	0	48,862	(47,771)	6,000	47,771	(6,000)	(49,785)	0	0	
47	Total (Accounts 101 and 105)	1	41,029	(47,771)	(2)	6,742	(1)	0	49,785	(47,771)	6,000	47,771	(6,000)	(49,785)	0	0	
48	104 Utility Plant Purchased or Sold	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Total Utility Plant in Service	1	41,029	(47,771)	(2)	6,742	(1)	0	49,785	(47,771)	6,000	47,771	(6,000)	(49,785)	0	0	
	Construction Work in Progress	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Total Utility Plant	1	41,029	(47,771)	(2)	6,742	(1)	0	49,785	(47,771)	6,000	47,771	(6,000)	(49,785)	0	0	

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Utility Plant in Service:

Additions 2010

Div #	Name	Acct #	Amount	Division Total	Description
1	Far Echo Harbor				
	Services	333.4	\$ 565		replacement 1 house service
	Meters	334.4	\$ 299		replacement 2 house meters
				\$ 864	
2	Paradise Shores				
	Pumps	311.2	\$ 3,222		5 hp (replacement)
	Mains	331.4	\$ 8,891		400' of 2" (replacement)
		331.4	\$ 12,520		replacement of various mains on Paradise drive due to town road rebuild
	Services	333.4	\$ 1,007		new house service
	Meters	334.4	\$ 1,246		6 new house meters
				\$ 26,886	
3	West Point				
	Well	307.2	\$ 8,781		clean out well to 500'
	Pumps	311.2	\$ 2,986		replacement 1.5 hp 7gpm
	Meters	334.4	\$ 261		1 new house meter
				\$ 12,028	
4	Waterville Valley Gateway				
	Meters	334.4	\$ 225		replacement 1 house meter
				\$ 225	
5	Hidden Valley				
	Pumps	311.2	\$ 1,945		replacement 2 booster pumps
	Mains	331.4	\$ 1,762		pressure reducing valve
	Services	333.4	\$ 873		1 new house service
				\$ 4,580	
6	Wentworth Cove				
	Structures	304.2	\$ 2,081		pumphouse renovations
	Pumps	311.2	\$ 3,590		replacement 3hp pump
	Meters	334.4	\$ 115		1 new house meter
	Meters	334.4	\$ 310		replacement 1 house meter
				\$ 6,096	
7	Pendelton Cove				
	Structures	304.2	\$ 325		replace door
	Services	333.4	\$ 287		1 new house service
	Meters	334.4	\$ 217		replace 1 house meter
				\$ 829	
8	Deer Run				
	No Additions	n/a	\$ -		
				\$ -	
9	Woodland Grove				
	Meters	334.4	\$ 184		replace 1 house meter
				\$ 184	
10	Echo Lake Woods				
	Meters	334.4	\$ 249		1 new house meter
				\$ 249	
11	Brake Hill				
	Services	333.4	\$ 870		1 new service
	Meters	334.4	\$ 2,224		6 new house meters
	Meters	334.4	\$ 378		replacemen 2 house meters
				\$ 3,472	
12	Tamworth Water Works				
	Pumps	311.2	\$ 1,250		skada monitoring equipment
				\$ 1,250	
13	175 Estates				
	Pumps	311.2	\$ 1,438		replacement 2 hp pump
	Services	333.4	\$ 855		1 house service
	Meters	334.4	\$ 244		monitoring meter
				\$ 2,537	
14	Deer Cove				
	No Additions		\$ -		
				\$ -	

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 Utility Plant in Service:
 Additions 2010

Div #	Name	Acct #	Amount	Division Total	Description
15	Lake Ossipee Village Treatment	339.3	\$ 5,362	\$ 5,362	replace treatment system
16	Indian Mound				
	Mains	331.4	\$ 3,770		new 3" gatevalve - fairway drive
	Mains	331.4	\$ 534		shutoff - capt lovell lane
	Services	333.4	\$ 161	\$ 4,465	replace 1 house service
17	Gunstock Glen No Additions		\$ -	\$ -	
50	Administrative				
	Transportation Equip	341.5	\$ 37,301		replacement - ford f-350 dump truck
	Computer Equip	347.5	\$ 1,670		new operating system for remote hosting
	Computer Equip	347.5	\$ 1,076		1 desktop computer
	Computer Equip	347.5	\$ 982		replace 1 desktop computer
	Computer Equip	347.5		\$ 41,029	
Total Plant Placed in Service				<u>\$ 110,056</u>	

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 Utility Plant in Service:
 Retirements 2010

Div #	Name	Acct #	Amount	Division Total	Description
1	Far Echo Harbor				
	Services	333.4	\$ (189)		
	Meters	334.4	\$ (142)		
				\$ (331)	
2	Paradise Shores				
	Pumps	311.2	\$ (3,818)		
	Mains	331.4	\$ (5,000)		
				\$ (8,818)	
3	West Point				
	Pumps	311.2	\$ (1,268)		
				\$ (1,268)	
4	Waterville Valley Gateway				
	Meters	334.4	\$ (160)		
				\$ (160)	
5	Hidden Valley				
	Pumps	311.2	\$ (1,329)		
				\$ (1,329)	
6	Wentworth Cove				
	Pumps	311.2	\$ (3,271)		
	Meters	334.4	\$ (431)		
				\$ (3,702)	
7	Pendelton Cove				
	Meters	334.4	\$ (105)		
				\$ (105)	
8	Deer Run				
	No Retirements	n/a	\$ -		
				\$ -	
9	Woodland Grove				
	Meters	334.4	\$ (89)		
				\$ (89)	
10	Echo Lake Woods				
	No Retirements	n/a	\$ -		
				\$ -	
11	Brake Hill				
	Meters	334.4	\$ (202)		
				\$ (202)	
12	Tamworth Water Works				
	No Retirements		\$ -		
				\$ -	
13	175 Estates				
	Pumps	311.2	\$ (1,802)		
				\$ (1,802)	
14	Deer Cove				
	No Retirements		\$ -		
				\$ -	
15	Lake Ossipee Village				
	Treatment	339.3	\$ (1,815)		
				\$ (1,815)	
16	Indian Mound				
	Services	333.4	\$ (637)		
				\$ (637)	
17	Gunstock Glen				
	No Retirements		\$ -		
				\$ -	
50	Administrative				
	Transportation Equipment	341.5	\$ (33,619)		2003 gmc dump truck
	Shop Equipment	343.5	\$ (4,485)		
	Laboratory Equipment	344.5	\$ (2,985)		
	Communication Equipment	346.5	\$ (4,834)		
	Computer Equipment	347.5	\$ (1,848)		
				\$ (47,771)	
	Total Plant Retired from Service			<u>\$ (68,029)</u>	

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102) N/A
 Property Held For Future Use (103) (SEE BELOW)

Accumulated Depreciation of Utility Plant Leased to Others (108.2) N/A
 Accumulated Depreciation of Property Held For Future Use (108.3) N/A
 Accumulated Amortization of Utility Plant Leased to Others (110.2) N/A

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Far Echo Harbor: New Source	\$ 2,500		\$ 260,000
2	Paradise Shores : Source Evaluation	36,006		15,000
3	Woodland Grove: Pumphouse, Storage & Treatme	14,173		131,000
4	Echo Lake Woods: Distribution Improvements	1,411		160,000
5	Tamworth Water Works: Uranium Treatment	8,240		44,000
6	Tamworth Water Works: Dry Well	3,389		
7	175 Estates: Distribution Improvements	1,260		344,000
8	Gunstock Glen / Brake Hill: Distr. Improvements	\$ 13,506		736,000
9	Total	\$ 80,485		\$ 1,690,000
10				
11				
12				
13				
14				
15				
16				
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34				

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F-10 Construction Work in Progress

Div #	Name	Acct #	Amount	Estimate to Complete	Description
Additions:					
1	Far Echo Harbor		\$ 2,500	\$ 260,000	New Source
2	Paradise Shores		\$ 36,006	\$ 15,000	Source evaluation
3	West Point		\$ -		
4	Waterville Valley Gateway		\$ -		
5	Hidden Valley		\$ -		
6	Wentworth Cove		\$ -		
7	Pendelton Cove		\$ -		
8	Deer Run		\$ -		
9	Woodland Grove		\$ 14,173	\$ 131,000	Pumphouse, storage & treatment
10	Echo Lake Woods		\$ 1,411	\$ 160,000	Distribution improvements
11	Brake Hill		\$ -		
12	Tamworth Water Works		\$ 8,240	\$ 44,000	Uranium treatment
12	Tamworth Water Works		\$ 3,389	\$ -	Dry well - search for new source
13	175 Estates		\$ 1,260	\$ 344,000	Distribution improvements
14	Deer Cove		\$ -		
15	Lake Ossipee Village		\$ -		
16	Indian Mound		\$ -		
17	Gunstock Glen		\$ 13,506	\$ 736,000	Distribution improvements
50	Administrative		\$ -		
Total Work in Progress Additions			<u>\$ 80,485</u>	<u>\$ 1,690,000</u>	

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 1,180,211
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	145,748
3	Net charges for plant retired	
4	Book cost of plant retired	68,029
5	Cost of removal	
6	Salvage (credit)	
7	Net charges for plant retired	\$ 68,029
8	Other (debit) or credit items: Gain on sale of transportation equipment	6,000
9		(1)
10		
11		
12	Balance end of year	\$ 1,263,929

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 329,332
14	Water Treatment Plant	19,233
15	Transmission and Distribution Plant	599,845
16	General Plant	315,519
17	Total	\$ 1,263,929

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	See supplemental schedule <i>FL, FB, FI & F12</i>			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total			\$ 145,748

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	
2	Amortization Accruals for year: N/A	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	
13	Total (line 1 plus line 12)	
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL			

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NOT APPLICABLE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)							
2								
3	NONE							
4								
5								
6								
7								
8								
9								
10								
11	TOTALS							

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated							
12	Utility Investment-Account 124							
13	NONE							
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125							
21	NONE							
22								
23								
24								
25								
26								
27	TOTALS							
28	Temporary Cash							
29	Investments-Account 135							
30	NONE							
31								
32								
33								
34								
35	TOTALS							

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	
2	NONE	
3		
4		
5		
6	TOTAL	
7	Depreciation Funds (Account 127)	
8	NONE	
9		
10		
11		
12	TOTAL	
13	Other Special Funds (Account 128)	
14	NONE	
15		
17		
18	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	
2	NONE	
3		
4		
5	TOTAL	
6	Other Special Deposits (Account 133)	
7	NONE	
8		
9		
10	TOTAL	

F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)			\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	\$ 121,630	\$ 95,988	\$ 25,642
4	Other Water Companies			
5	Public Authorities			
6	Merchandising, Jobbing and Contract Work			
7	Other			
8	Total (Account 141)	\$ 121,630	\$ 95,988	\$ 25,642
9	Other Accounts Receivable (Account 142)	13,560		13,560
10	Total Notes and Accounts Receivable	\$ 135,190	\$ 95,988	\$ 39,202
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)			
12	Notes and Accounts Receivable-Net	\$ 135,190	\$ 95,988	\$ 39,202

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		
2	Provision for uncollectible for current year (Account 403)		
3	Accounts written off		
4	Collections of accounts written off		
5	Adjustments (explain)		
6			
7	NONE		
8	Net Total		
9	Balance end of year		

Summarize the collection and write-off practices applied to overdue customers accounts.

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	
13	Notes Receivable from Associated Companies (Account 146)					
14						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS					

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F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			
3				
4	General Supplies-Utility Operations	38,920	45,133	(6,213)
5	Totals (Account 151)	\$ 38,920	\$ 45,133	\$ (6,213)
6	Merchandise (Account 152)			
7	Merchandise for Resale			
8	General Supplies-Merchandise Operations			
9	Totals (Account 152)			
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	\$ 38,920	\$ 45,133	\$ (6,213)

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	\$ 15,106	\$ 15,750	\$ (644)
2	Prepaid Rents			
3	Prepaid Interest			
4	Prepaid Operating Permits	2,550	2,550	-
5	Prepaid Propane	415	415	-
6	Prepaid Computer Support	5,180	3,155	2,025
7	Prepaid Legal	-		-
8	Prepaid Purchased Water	-		-
9	Prepaid One-Call	87	950	(863)
10	Prepaid Water Monitoring Equipment	140	420	(280)
11	Totals Prepayments	\$ 23,478	\$ 23,240	\$ 238

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			
2	NONE			
3				
4				
5				
6				
7				
8	TOTALS			
9	Rents Receivable (Account 172)			
10	NONE			
11				
12				
13				
14				
15				
16	TOTALS			
17	Accrued Utility Revenues (Account 173)			
18	NONE			
19				
20				
21				
22				
23				
24	TOTALS			
25	Misc. Current and Accrued Assets (Account 174)			
26	NONE			
27				
28				
29				
30				
31				
32	TOTALS			

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and Expense (Account 181)								
2	Bank Of NH 5	500,000	7,261	2004	2014	3,155		732	2,423
3	Bank Of NH 6	385,000	3,611	2004	2015	1,942		360	1,582
4	Bank Of NH 7	143,000	6,986	2004	2014	3,692		696	2,996
5	2011 Financing (DW 11-021)						315		315
6									
7	TOTALS	\$ 1,028,000	\$ 17,858			\$ 8,789	\$ 315	\$ 1,788	\$ 7,316
8	Unamortized Premium on Debt (Account 251)								
9									
10	NONE								
11									
12									
13									
14									
15									
16	TOTALS								

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS					

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3	2008 Financing and Step Increases	-	18,029	928		\$ 18,029
4						
5	2009 Rate Case DW 09-184	7,332	3,239			\$ 10,571
6						
7	2010 Rate Case Dw 10-141	-	50,514			\$ 50,514
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	TOTALS	\$ 7,332	\$ 71,782		\$ -	\$ 79,114

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS					

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS				

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	\$ 300	20	\$ -	\$ 10,000	\$ 942,080				
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	\$ 300	20		\$ 10,000	\$ 942,080				
11	Preferred Stock (Account 204) NONE									
12										
13										
14										
15										
16										
17										
18										
19										
20										

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11	TOTALS		
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13	NONE		
14			
15			
16			
17			
18			
19			
20			
21			
22	TOTALS		
23	Installments Received on Capital Stock (Account 208)		
24	NONE		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	TOTALS		

F-33 OTHER PAID-IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2	N/A	
3		
4		
5		
6		
7		
8		
9	TOTAL	
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11	N/A	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	
20	Other Paid-In Capital (Account 211)	
21	N/A	
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	

**F-34 DISCOUNT ON CAPITAL STOCK AND CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
15	Capital Stock Expense (Account 213)	
16	Equity Financing Costs associated with the conversion of long term debt to additional paid in capital in DW 08-070	
17		
18	Equity Financing Costs Expenditures (\$18,405)	
19	2009 Amortization charged to 426 1,840	
20	2010 Amortization charged to 426 1,841	
21	12/31/10 Balance	(14,724)
22	Note: Equity Financing Costs are being amortized over 10 years.	
23		
24		
25		
26		
27		
28	TOTAL	\$ (14,724)

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)
1	Bonds (Account 221)								
2									
3	See Supplemental Schedule.								
4									
5									
6									
7									
8									
9									
10									
11									
12	TOTALS			\$ 720,596		\$ 49,272			
13	Advances from Associated Companies (Account 223)								
14									
15									
16	TOTALS								
17	Other Long Term Debt (Account 224)								
18									
19	See Supplemental Schedule.								
20									
21									
22									
23									
24									
25									
26				418,388		\$ 24,957			
27	TOTALS								

Lakes Region Water Co., Inc
Year Ended December 31, 2010

Schedule of Notes Payable, Accrued Interest, Interest Expense & Capitalized Interest

Obligation (a)	Date of Issue (b)	Original Amount (c)	Date of Maturity (d)	Principal Balance 12/31/2009 (e)	Additions (f)	Reductions (g)	Balance 12/31/2010 (h)	% Rate (i)	Accrued 12/31/2009 (j)	Incurred a/c #427 (k)	Interest Paid (l)	Accrued 12/31/2010 (m)
TD Banknorth - 5 (Refin)	1/13/2004	\$ 500,000	1/13/2014	\$ 359,817	-	(28,080)	331,737	8.09%	840	21,584	(19,753)	2,671
TD Banknorth - 6 (construction)	1/13/2004	385,000	1/13/2015	307,891	-	(19,989)	287,902	7.47% -5.58%	881	21,391	(19,816)	2,456
TD Banknorth - 7(syst purch)	12/29/2004	142,000	12/29/2014	109,815	-	(8,658)	101,157	6.29%	307	8,297	(6,034)	570
Sub - Total (Sch F-35) (BS Line 13)				777,323	-	(56,727)	720,596		2,028	49,272	(45,603)	5,697
N/P Citizena 2007 Sierra	7/16/2007	13,479	7/18/2012	7,698	-	(2,776)	4,923	8.49%	25	569	(581)	13
N/P Santander- 2007 Silverado	11/17/2007	32,670	12/31/2013	20,986	-	(6,415)	14,571	6.39%	51	1,304	(1,327)	28
N/P St Mary's Bank - 2008 Chev Colorado	5/28/2008	18,026	7/12/2013	13,181	-	(3,500)	9,681	5.75%	-	667	(667)	-
N/P Bank of America - Copler (capital Lease)	6/4/2008	5,889	6/4/2012	3,690	-	(1,177)	2,513	5.20%	-	159	(137)	22
N/P St Mary's Bank - 2008 Chev Colorado	5/31/2009	18,865	8/14/2013	16,542	-	(4,173)	12,369	5.90%	-	884	(864)	-
N/P NHDOC	10/7/2009	110,000	10/31/2012	103,880	-	(36,720)	67,160	0.00%	-	-	-	-
N/P GEHL Finance - Mustang Excavator	11/13/2009	28,200	11/13/2014	25,763	-	(4,803)	20,960	0.00%	-	-	-	-
N/P Ford Motor Credit - 2011 Ford F150 XL	9/13/2010	31,301	9/13/2015	-	31,301	(1,290)	30,011	7.89%	-	706	(609)	97
N/P Tom & Barbara Meson (Stockholders)				190,855	65,346	-	256,201	8.75%	81,003	20,688	-	101,691
Sub-Total (Sch F-35) (BS Line 16)				382,596	96,647	(60,854)	418,389		81,079	24,957	(4,185)	101,851
Total Long Term Debt (BS Line 17)				1,159,919	96,647	(117,581)	1,138,985					
TD Banknorth - 4 (line of credit)				-	-	-	-		-	-	-	-
Total Note Payable (BS Line 232)												
Vendors										28,129	(28,129)	-
Total This Schedule				1,159,919	96,647	(117,581)	1,138,985		83,107	102,358	(77,917)	107,548
Total Interest Expense (IS Line 27)												
Total Accrued Interest (BS Line 24)												
								Capitalized Interest Net Expense		102,358		

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year				
					Accrued (e)	Paid (f)			
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
TOTALS				\$	-	\$	-	\$	-

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS					
12	Notes Payable to Associated Companies (Account 234)					
13	NONE					
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS					

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	Payroll Taxes	\$ (3,599)		\$ 19,379	\$ 19,433	\$ 727	(2,926)	
2	NHBPT	321		6,134	6,134		321	
3	PROPERTY TAXES	-	6,976	31,757	32,625			7,844
4	Federal Income Taxes	(27)					(27)	
5	Rounding							
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	TOTALS	\$ (3,305)	\$ 6,976	\$ 57,270	\$ 58,192	\$ 727	\$ (2,632)	\$ 7,844

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	
12	Matured Interest (Account 240)	
13	N/A	
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	
23	Misc. Current and Accrued Liabilities (Account 241)	
24	N/A	
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS					

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	N/A								
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility								
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other								
23	Total								

Annual Report of Lakes Region Water Co., Inc.

Year Ended December 31, 2010

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7	N/A		1977		
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978		
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976			11 1/2%		
15	3%			1979		
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

F-43 INVESTMENT TAX CREDITS GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
20	1980	N/A		1983		
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981			1984		
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982			1985		
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2	NONE						
3							
4							
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9	NONE						
10							
11							
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16	NONE						
17							
18							
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23	NONE						
24							
25							
26							
27							
28	TOTALS						

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

NOT APPLICABLE

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c) and Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water			
6	Other (Specify)			
7	TOTALS			
8	Liberalized Depreciation (Account 282)			
9	Water	105,511		
10	Other			
11	TOTALS	\$ 105,511	\$ -	
12	Other (Account 283)			
13	Water			
14	Other			
15	TOTALS			
16	Total (Accounts 281, 282, 283)			
17	Water	105,511	-	
18	Other (Specified)			
19	TOTALS	\$ 105,511	\$ -	

- (1) Identify those amounts applicable to property disposed of prior to the expiration of its useful service life, separately.
- (2) Section 169, Internal Revenue Code of 1954, property

General basis of depreciation used by the company is as follows:

- a) SEC 179 (expense deduction) to maximum available in year of qualified equipment being placed in service.
- b) Liberalized depreciation under MACRS for all assets placed in service since 1986.

**F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
						105,511	8
							9
						\$ 105,511	10
							11
							12
							13
							14
							15
						105,511	16
							17
						\$ 105,511	18
							19

Accumulated deferred income tax balance was accumulated as follows:
Liberalized Depreciation

Year	Debits	Credits	Balance
1990	\$ 6,590	\$ 6,590	6,590
1991	3,040	9,630	9,630
1992	7,640	17,270	17,270
1993	6,605	23,875	23,875
1994	3,910	27,785	27,785
1995	8,340	36,125	36,125
1996	3,554	39,679	39,679
1997	-	39,679	39,679
1998	2,750	42,429	42,429
1999	23,625	66,054	66,054
2000	4,736	70,790	70,790
2001	9,024	79,814	79,814
2002	13,822	93,636	93,636
2003	10,439	104,075	104,075
2004	1,436	105,511	105,511
2005	-	105,511	105,511
2006	-	105,511	105,511
2007	-	105,511	105,511
2008	-	105,511	105,511
2009	-	105,511	105,511
2010	-	105,511	105,511

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 849,099
2	Credits during year	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	-
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	
5	Total Credits	\$ -
6	Charges during year.	
7	Balance end of year (Account 271)	\$ 849,099

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 164,530
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	16,911
4	Credit for plant retirement	
5	Other (debit) or credit terms	
6		
7		
8	Balance end of year	\$ 181,441

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges			\$ -

**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED
FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

Line No.	Description (a)	Cash or Property (b)	Amount (d)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		\$ -

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	See Supplemental Schedule			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTALS	\$ 849,099		\$ 16,911

Lakes Region Water Co., Inc.
F-46 Contributions in Aid of Construction

Year Ended December 31, 2010

Division	Class of Property	Amort. Rate	CIAC Balance 12/31/2008	Redistribution of W I P	Sch 46.3 Contractors Developers Retirement	CIAC Balance 12/31/2010	Amortization Balance 12/31/2009	Acct. 405 Amortization	Retirements	Amortization Balance 12/31/2010
1 FEH	Mains	2.00%	600			600	223	12		235
2 PS	Mains	2.00%	150,166			150,166	89,271	3,003		92,274
2 PS	Mains	2.00%	3,000			3,000	1,110	60		1,170
2 PS	Mains	2.00%	3,000			3,000	1,050	60		1,110
2 PS	Mains	2.00%	2,400			2,400	960	60		1,020
2 PS	Services	3.33%	17,437			17,437	13,078	581		13,659
2 PS	Services	2.00%	600			600	390	20		410
2 PS	Meter	5.00%	3,495			3,495	700	175		875
2 PS	Tank (work in progress)		-			-	-			-
2 PS	Tank	2.22%	210,000			210,000	7,000	4,667		11,667
2 PS	Mains	2.00%	90,000			90,000	2,700	1,800		4,500
2 PS	Hydrants	2.00%	8,974			8,974	269	179		448
3 WP	Mains	2.00%	600			600	182	12		194
4 WVG	Mains	2.00%	300			300	123	6		129
4 WVG	Mains	2.00%	600			600	174	12		186
5 HV	Mains	2.00%	384			384	162	8		170
5 HV	Mains	2.00%	1,200			1,200	468	24		492
5 HV	Mains	2.00%	600			600	222	12		234
5 HV	Mains	2.00%	600			600	210	12		222
5 HV	Services	2.00%	1,716			1,716	1,201	57		1,258
5 HV	Mains	2.00%	600			600	186	12		198
5 HV	Mains	2.00%	1,697			1,697	1,496	47		1,543
6 WC	Mains	2.00%	5,712			5,712	4,159	114		4,273
6 WC	Mains	2.00%	1,373			1,373	616	27		643
6 WC	Mains	2.00%	796			796	556	27		583
6 WC	Mains	2.00%	5,000			5,000	690	50		740
11 BH	Mains	2.00%	68,200			68,200	2,046	682		2,728
11 BH	Services	3.33%	9,900			9,900	297	99		396
12 TVWW	Mains	2.00%	249,206			249,206	37,356	4,984		42,340
13 175E	Mains	2.50%	-			-	(10,648)	-		(10,648)
13 175E	Mains	2.50%	10,943			10,943	8,283	109		8,392
	Rounding		-			-				
	Total		849,099	-	-	849,099	164,530	16,911	-	181,441

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES			NUMBER OF THOUSAND GALLONS SOLD		AVG NO. OF CUSTOMERS PER MONTH	
Line No.	Account	Amount for 2010 (a)	Amount for 2009 (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 272,554	\$ 274,042	\$ (1,488)			575	-
2	461 Metered Sales to General Customers	\$ 655,991	\$ 623,821	\$ 32,170	35,653	2,766	1,051	10
3	462 Fire Protection Revenue							
4	466 Sales for Resale							
5	467 Interdepartmental Sales							
6	Total Sales of Water	\$ 928,545	\$ 897,863	\$ 30,682	35,653	2,766	1,626	10
	OTHER OPERATING REVENUES							
8	470 Forfeited Discounts							
9	471 Miscellaneous Service Revenues	48,492	75,100	(26,608)				
10	472 Rents from Water Property	600		600				
11	473 Interdepartmental Rents							
12	474 Other Water Revenues		18,001	(18,001)				
13	Total Other Operating Revenues	\$ 49,092	\$ 93,101	\$ (44,009)				
14	400 Total Water Operating Revenues	\$ 977,637	\$ 990,964	\$ (13,327)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Quarterly.
2. The period between the date meters are read and the date customers are billed 5 days.
3. The period between the billing date and the date on which discounts are forfeited Not Applicable.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account	Total Amount for 2010 (a)	Total Amount for 2009 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY						
2	Operations						
3	600 Operation Supervision and Engineering						
4	601 Operation Labor and Expenses	18,544	17,450	1,094			
5	602 Purchased Water	5,200	4,387	813			
6	603 Miscellaneous Expenses	2,960	22,358	(19,398)			
7	604 Rents)	1,000	1,000	-			
8	Total Operation	\$ 27,704	\$ 45,195	\$ (17,491)			
9	Maintenance						
10	610 Maintenance Supervision and Engineering						
11	611 Maintenance of Structures and Improvements						
12	612 Maintenance of Collecting and Impounding Reservoirs						
13	613 Maintenance of Lake, River and Other Intakes						
14	614 Maintenance of Wells and Springs						
15	615 Maintenance of Infiltration Galleries and Tunnels						
16	616 Maintenance of Supply Mains						
17	617 Maintenance of Miscellaneous Water Source Plant						
18	Total Maintenance	\$ -	\$ -	\$ -			
19	Total Source of Supply	\$ 27,704	\$ 45,195	\$ (17,491)			
20	2. PUMPING EXPENSES						
21	Operations						
22	620 Operation Supervision and Engineering						
23	621 Fuel for Power Production						
24	622 Power Production Labor and Expenses						
25	623 Fuel or Power Purchased for Pumping)	\$ 71,713	\$ 77,405	(5,692)			
26	624 Pumping Labor and Expenses						
27	625 Expenses Transferred-Credit						
28	626 Miscellaneous Expenses						
29	627 Rents						
30	Total Operations	\$ 71,713	\$ 77,405	\$ (5,692)			

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2010 (a)	Restated Total Amount for 2009 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)						
32	Maintenance						
33	630 Maintenance Supervision and Engineering						
34	631 Maintenance of Structures and Improvements						
35	632 Maintenance of Power Production Equipment						
36	633 Maintenance of Pumping Equipment						
37	Total Maintenance	\$ -	\$ -	\$ -			
38	Total Pumping Expenses	\$ 71,713	\$ 77,405	\$ (5,692)			
39	3. WATER TREATMENT EXPENSES						
40	Operations						
41	640 Operation Supervision and Engineering						
42	641 Chemicals)	10,732	19,507	(8,775)			
43	642 Operation Labor and Expenses	6,165	5,250	915			
44	643 Miscellaneous Expenses	20,167	20,677	(510)			
45	644 Rents						
46	Total Operation	\$ 37,064	\$ 45,434	\$ (8,370)			
47	Maintenance						
48	650 Operation Supervision and Engineering						
49	651 Maintenance of Structures and Improvements						
50	652 Maintenance of Water Treatment Equipment						
51	Total Maintenance	\$ -	\$ -	\$ -			
52	Total Water Treatment Expenses	\$ 37,064	\$ 45,434	\$ (8,370)			
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES						
54	Operation						
55	660 Operation Supervision and Engineering						
56	661 Storage Facilities Expenses						
57	662 Transmission & Distribution Lines Expenses	112,721	168,581	(55,860)			
58	663 Meter Expenses						
59	664 Customer Installations Expenses						
60	665 Miscellaneous Expenses						

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2010 (a)	Restated Total Amount for 2009 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)						
64	Operations						
65	666 Rents						
66	Total Operations	\$ 112,721	\$ 168,581	\$ (55,860)			
67	Maintenance						
68	670 Maintenance Supervision and Engineering						
69	671 Maintenance of Structures and Improvements						
70	672 Maintenance of Distribution Reservoirs and Standpipes						
71	673 Maintenance of Transmission and Distribution Mains						
72	674 Maintenance of Fire Mains						
73	675 Maintenance of Services						
74	676 Maintenance of Meters						
75	677 Maintenance of Hydrants						
76	678 Maintenance of Miscellaneous Equipment						
77	Total Maintenance	\$ -	\$ -	\$ -			
78	Total Transmission and Distribution Expenses	\$ 112,721	\$ 168,581	\$ (55,860)			
79	5. CUSTOMER ACCOUNTS EXPENSES						
80	Operation						
81	901 Supervision						
82	902 Meter Reading Expenses	10,170	15,341	(5,171)			
83	903 Customer Records and Collection Expenses						
84	904 Uncollectible Accounts	4,029	6,956	(2,927)			
85	905 Miscellaneous Customer Accounts Expenses	2,705	9,578	(6,873)			
86	Total Customer Accounts Expenses	\$ 16,904	\$ 31,875	\$ (14,971)			
87	6. Sales Expenses						
88	Operations						
89	910 Sales Expenses						

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued

Line No.	Account	Total Amount for 2010 (a)	Restated Total Amount for 2009 (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES						
94	Operations						
95	920 Administrative and General Salaries	\$ 175,699	\$ 154,945	\$ 20,754			
96	921 Office Supplies and Other Expenses						
97	922 Administrative Expenses Transferred-Cr.						
98	923 Outside Services Employed	87,037	87,945	(908)			
99	924 Property Insurance	45,897	48,317	(2,420)			
100	925 Injuries and Damages						
101	926 Employee Pension and Benefits	84,515	78,692	5,823			
102	927 Franchise Requirements						
103	928 Regulatory Commission Expenses	2,946	20,522	(17,576)			
104	929 Duplicate Charges Cr.						
105	930 Miscellaneous General Expenses	50,119	43,384	6,735			
106	931 General Rents						
107	Total Operation	\$ 446,213	\$ 433,805	\$ 12,408			
108	Maintenance						
109	950 Maintenance of General Plant						
110	Total Administrative and General Expenses	\$ 446,213	\$ 433,805	\$ 12,408			
111	Total Operation and Maintenance Expenses	\$ 712,319	\$ 802,295	\$ (89,976)			
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES							
	Functional Classification			Operation (a)	Maintenance (b)	Total (c)	
112	Source of Supply Expenses			\$ 27,704		\$ 27,704	
113	Pumping Expenses			71,713		71,713	
114	Water Treatment Expense			37,064		37,064	
115	Transmission and Distribution Expenses			112,721		112,721	
116	Customer Accounts Expenses			16,904		16,904	
117	Sales Expenses						
118	Administrative and General Expenses			446,213		446,213	
119	Total			\$ 712,319		\$ 712,319	

Lakes Region Water Company, Inc.
 Explanation of Changes with Increases / (Decreases) of greater than 10%
 For the Year Ending December 31, 2010

	Percentage Increase (Decrease)	Dollar Increase (Decrease)	
A - F-47 Operating Revenues			
2 - Line 9 - Miscellaneous Service Revenues	-35.43%	\$ (26,608)	
(a) Sales decrease of labor & materials to outside contractors (mainly LRW Water Services, Inc, affiliate) in the amount of (\$18,451)			
(b) Decrease revenue from work on customer properties - mainly in relation to customer service lines (\$5,742)			
(c) The balance of the decrease of (\$2,415) was due to miscellaneous items			
3 - Line 12 Other Water Revenue	-100.00%	\$ (18,001)	
This reduction is related only to authorized rate case expense surcharges billed in relation to DW 08-070 (step 1 & 2)			
4 - Line 10 Rents From Water Property	100.00%	\$ 600	
Miscellaneous rental of water property in 2010.			
B - F-48 Operation & Maintenance Expense			
1 - Wages found in accounts # 600, 601, 642, 662, 902, 920	9.30%	\$ 19,923	
The net increase is under 10% - no explanation required			
2 - Miscellaneous Expenses - Line 6 - Acct 603	-86.76%	\$ (19,398)	
Minimal repairs to wells.			
3 - Chemicals - Line 42 - Acct 641	-44.98%	\$ (8,775)	
Decreases due to better monitoring of treatment systems and / or change in treatment materials.			
of costs by system			
System	2009	2010	Increase (Decrease)
# ID			
1 FEH	800	2,150	1,350
2 PS	466	-	(466)
3 WP	2,428	1,139	(1,289)
4 WVG	-	-	-
5 HV	-	-	-
6 WC	884	406	(478)

Lakes Region Water Company, Inc.
 Explanation of Changes with Increases / (Decreases) of greater than 10%
 For the Year Ending December 31, 2010

			Percentage Increase (Decrease)	Dollar Increase (Decrease)
7	PC	-		
8	DR	88		181
9	WG	2,800		836
10	ELW	-		(1,964)
11	BH	-		-
12	TWW	2,428		2,385
13	175 Estates	-		(43)
14	DC	2,254		740
15	LOV	3,934		1,324
16	IM	3,425		1,571
17	GG	-		-
	Total	19,507		10,732
				(8,775)

9- Transmission & Distribution Line Expense - Line 57 - Acct 662

This report line consists of a number of different expenses

	\$ incr / (decr)
(a) materials - fewer repairs performed	(39,034)
(b) contracted services - fewer repairs required and more work done inhouse	(16,536)
(c) equipment lease	445
(d) employee wages - related to (a) and (b) above also see #1 of F-48 explanations shown above	2,329
(e) miscellaneous items	(694)
(f) vehicle costs - lower fuel costs due to price and newer vehicles lower maintenance cost due to replacement vehicles	(2,607)
(g) remote phone for wells	237
	<u>(55,860)</u>

-33.14% \$ (55,860)

10 - Customer Account Expenses

(a) - meter reading expenses - Line 82 - Acct 902

This account is used by the Company for all employee labor connected with meter reading and work on customer property. Since there is no significant increase in number of meters the increase is due to increase in work on customer property, primarily dealing with service line repairs. The increase is also due to the Company performing more of the work with employees instead of with contractors as seen by the decrease in (b) below.

69.38% \$ 6,284

(b) - miscellaneous expense - line 85 - acct 905

-5.25% \$ (530)

Lakes Region Water Company, Inc.
 Explanation of Changes with Increases / (Decreases) of greater than 10%
 For the Year Ending December 31, 2010

		Percentage Increase (Decrease)	Dollar Increase (Decrease)								
materials increased	1,330										
contractor services decreased	<u>(1,860)</u>										
	<u>(530)</u>										
See item (a) above											
(c) - uncollectible accounts - Line 84 - Acct 904 Increase due to poor economic conditions in mainly seasonal systems		20.98%	\$ 1,207								
11 - Administrative & General Salaries - Line 95 - Acct 920 Under 10% response requirement (Also see item 1 above in expense analysis)		-8.68%	\$ (14,743)								
12- Outside Services Employed - Line 98 - Acct 923 Under 10% response requirement		-7.64%	\$ (7,275)								
13 - Property insurance - Line 99 - Acct 924 Increase due to industry rate increases, increase in property values covered, increase in number of personnel and increase in dollar amount of sales revenue. The increase was offset slightly by change of carrier.		18.58%	\$ 7,548								
14 - Employee Pension and Benefits - Line 101 - Acct 926 (a) - Employee health benefits increase of \$5,610 was due to additional employees - ridiculous rate increases with reduced benefits which the Company mitigated slightly by change in carrier (b) - Pension increase of \$37,400 is due to President retiring		120.53%	\$ 43,010								
15 - Regulatory Commission Expense - Line 103 - Acct 928		-39.13%	\$ (13,193)								
	<table border="0" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;">2008</th> <th style="text-align: center;">2009</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">rate case expense 05-137 <u>33,276</u></td> <td style="text-align: center;">18,001</td> </tr> <tr> <td style="text-align: center;">rate case expense 08-170 (authorized for surcharge) 439</td> <td style="text-align: center;"><u>2,521</u></td> </tr> <tr> <td style="text-align: center;">other items <u>33,715</u></td> <td style="text-align: center;"><u>20,522</u></td> </tr> </tbody> </table>	2008	2009	rate case expense 05-137 <u>33,276</u>	18,001	rate case expense 08-170 (authorized for surcharge) 439	<u>2,521</u>	other items <u>33,715</u>	<u>20,522</u>		
2008	2009										
rate case expense 05-137 <u>33,276</u>	18,001										
rate case expense 08-170 (authorized for surcharge) 439	<u>2,521</u>										
other items <u>33,715</u>	<u>20,522</u>										
16 - Miscellaneous General Expenses - Line 105 - Acct 930 The major component of this category is office expenses The Company had normal activity during the year with reduced usage and better buying techniques		-13.63%	\$ (6,847)								

Lakes Region Water Company, Inc.
 Explanation of Changes with Increases / (Decreases) of greater than 10%
 For the Year Ending December 31, 2010

Percentage		Dollar	
Increase	(Decrease)	Increase	(Decrease)

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
AMORTIZATION EXPENSE-OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3	WC/PC	\$ (36,693)	2.0%	\$ (723)
4	WG	(65,232)	2.0%	(1,305)
5	ELW	(56,866)	2.0%	(1,137)
6	DR	1,786	2.0%	36
7	TWW	(38,156)	2.0%	(763)
8	HV	(172)	5.0%	(9)
9	175	(1,427)	5.0%	(71)
10	Deer Cove	85	5.0%	4
11	Lake Ossipee Village	(39,492)	2.0%/5.0%	(847)
12	Indian Mound	3,913	5.0%	196
13	Gunstock Glen	(21,771)	5.0%	(1,089)
14	TOTAL	\$ (254,025)		\$ (5,708)
15	AMORTIZATION EXPENSE-OTHER			
16	Amortization of Limited Term Plant-Account 407.1			
17	NONE			
18				
19				
20				
21				
22				
23	TOTAL			
25	Amortization of Property Losses-Account 407.2			
26	NONE			
27				
28				
29				
30				
31				
32	TOTAL			
34	Amortization of Other Utility Charges-Account 407.3			
35	NONE			
36				
37				
38				
39				
40	TOTAL			
41	TOTAL-Account 407			
42				

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	Payroll Taxes	19,379	19,379				
3	Income						
4							
5							
6							
7							
8	STATE						
9	Business	6,134		6,134			
10	Property	11,778	11,778				
11							
12							
13							
14							
15							
16	LOCAL						
17	Property	19,979	19,979				
18							
19							
20							
21							
22							
23							
24	TOTALS	\$ 57,270	\$ 51,136	\$ 6,134			

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12	Total Gain			\$ -
13	Loss on disposition of property:			
14	None			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			\$ -
25	NET GAIN OR LOSS			\$ -

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....	None			
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6					
7					
8					
9					
10	Total Revenues (Account 415).....		\$ -		\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)				
31					
32	Net Income (before taxes)		\$ -		\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income (after taxes).....		\$ -		\$ -

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Interest Income	\$ 4,542
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ 4,542
13	Nonutility Income (Account 421)	
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	\$ -
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		
28	Amortization of Equity Financing Costs	1,841
29		
30		
31		
32		
33		
34		
35		
36	Total	\$ 1,841

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS		
16	Extraordinary Deductions (Account 434)		
17	NONE		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS		
31	Net Extraordinary Items		

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ (16,525)
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Federal Income Tax	
5	Expenses recorded on books this year not deducted:	
6	Regulatory Expenses - Rate Case Expenditures	
7	Depreciation	
8	Additional Income Taxes - Deferred	
9	Membership - Political	
10	Deductions on return not charged against book income:	
11	Depreciation	
12		
13	State Income Taxes (NHBET)	
14	Donations	
15		
16		
17		
18	The Company has yet not filed its 2009 federal tax return.	
19		
20		
21		
22		
23		
24		
25	Federal taxable net	
26	Computation of tax:	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
		Total		\$

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ 13,728		\$ 13,728
3	Pumping			
4	Water Treatment	10,980		10,980
5	Transmission and Distribution	23,552		23,552
6	Customer Accounts	10,170		10,170
7	Sales			
8	Administration and General	175,699		175,699
9	Total Operation	\$ 234,129		\$ 234,129
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administrative and General			
16	Total Maintenance			
17	Total Operation and Maintenance	\$ 234,129		\$ 234,129
18	Source of supply (Lines 2 and 11)	13,728		13,728
19	Pumping (Lines 3 and 12)			
20	Water Treatment Lines 4 and 13)	10,980		10,980
21	Transmission and Distribution (Lines 5 & 14)	23,552		23,552
22	Customer Accounts (Line 6)	10,170		10,170
23	Sales (Line 7)			
24	Administrative and General (Lines 8 and 15)	175,699		175,699
25	Total Operation and Maintenance (Lines 18-24)	\$ 234,129		\$ 234,129
26	Utility Plant			
27	Construction (by utility departments)	\$7,606		\$ 7,606
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30				
31				
32				
33				
34				
35				
36				
37	Total Other Accounts			
38	Total Salaries and Wages	\$ 241,735		\$ 241,735

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S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1	Rate Schedule #5					
2	Waterville Valley Gateway (Swimming Pool) (#4)	55	1,141	1	55	20.75
3	Tamworth Water Works (#12)	4,509	50,295	101	45	11.15
4	175 Estates (#13)	3,882	21,795	44	88	5.61
5	Deer Cove (#14)	2,337	25,272	51	46	10.81
6	LOV (#15)	11,764	112,450	226	52	9.56
7	Indian Mound (#16)	13,992	48,476	97	144	3.46
8	Gunstock Glen (#17)	3,258	13,126	55	59	4.03
9						
10	Totals, Account 460 Unmetered Sales to General Customers	39,797	272,555	575		6.85
11						
12	Rate Schedule #5					
13	Far Echo Harbor (#1)	1,212	37,083	85	14	30.58
14	Paradise Shores (#2)	6,690	174,249	383	17	26.05
15	West Point (#3)	571	17,965	41	14	31.46
16	Waterville Valley Gateway (#4)	1,581	40,015	84	19	25.63
17	Hidden Valley (#5)	1,424	50,701	119	12	35.60
18	Wentworth Cove (#6)	1,556	26,889	52	30	17.28
19	Pendleton Cove (#7)	1,951	35,147	69	28	18.01
20	Deer Run (#8)	1,308	27,885	58	23	21.32
21	Woodland Grove (#9)	2,551	40,151	74	34	15.74
22	Echo Lake Woods (#10)	1,497	23,764	44	34	15.87
23	Brake Hill (#11)	1,502	22,850	41	37	15.21
24	Swissvale (Special Contract #2)	13,775	159,313	1	11,666	11.57
25						
26	Totals, Account 461 Metered Sales to General Customers	35,598	655,992	1,051	34	18.43
27						
28	Totals, Account 462 Fire Protection Revenue					
29	Totals, Account 466 Sales for Resale					
30	Totals, Account 467 Interdepartmental Sales					
31						
32	TOTALS (Account 460-467)	75,395	928,547	1,626		

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S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Produced and Purchased (in 1000 gals.)
		Name of Seller: mt roberts	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	7,268,563	0				7,268,563
Feb	7,262,592	0				7,262,592
Mar	6,277,240	0				6,277,240
Apr	6,962,743	0				6,962,743
May	7,203,801	0				7,203,801
Jun	6,778,096	300000				7,078,096
Jul	16,166,841	400000				16,566,841
Aug	10,822,709	0				10,822,709
Sep	10,734,943	0				10,734,943
Oct	8,053,562	0				8,053,562
Nov	7,329,504	0				7,329,504
Dec	6,491,126	0				6,491,126
TOTAL	101,351,720	700,000				102,051,720

Max. day flow (in 1000 gals.): Approx. Date:

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
NOT APPLICABLE								

* Chlorination, Filtration, Chemical, Addition, Other

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S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (In 1000 gals.)
Far Echo Harbor	Ultra Violet Light	1991	20 gpm		

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Far Echo Harbor	Drilled	935	Prior 1975	Chemical	10		3/4 Booster	
Far Echo Harbor	Dug	20	Prior 1975	Chemical	20	30	3/4 Booster	2,504,600
Paradise Shores #6	Drilled	552	1993	Chemical	75		10	
Paradise Shores #3	Drilled	100	1993	Chemical	80		5	
Paradise Shores #4	Drilled	662	1990	Chemical	30		3	
Paradise Shores #5	Drilled	661	1990	Chemical	40		36	
Paradise Shores #7	Drilled	400	1995	Chemical	70		10	
Paradise Shores #9	Drilled	800	2001	Chemical	6		3	
Paradise Shores #10	Drilled	700	2002	Chemical	20	295	5	26,567,000
West Point #2	Drilled	873	1973	Chemical	7		3	
West Point #3	Drilled	610	1973	Chemical	4	61	2	1,945,132
Waterville Valley Gateway	Drilled	unknown	Prior 1980	Chemical	30		3	
Waterville Valley Gateway	Drilled	100	Prior 1980	Chemical	10	40	1	3,989,804
Hidden Valley (Blue)	Drilled	665	Prior 1975	Chemical	8		2	
Hidden Valley (Orange)	Drilled	665	Prior 1975	Chemical	6		2	
Hidden Valley	Drilled	176	1965	None	unknown		1	
Hidden Valley	Drilled	1000	2006	None	18	44	3	4,369,329
Wentworth Cove	Drilled	685	Prior 1975	Chemical	125	125	3	2,079,279
Pendleton Cove	Drilled	250	Prior 1975	Chemical	50	50	3	2,624,643
Deer Run - 2 wells	Drilled	unknown	Prior 1990	Chemical	unknown		2	1,683,900
Woodland Grove	Drilled	70	Prior 1975	Chemical	15		2	
Woodland Grove	Drilled	50	Prior 1975	Chemical	15		2	8,050,630
Echo Lake Woods	Drilled	57	Prior 1975	Chemical	15		2	
Echo Lake Woods	Drilled	70	Prior 1975	Chemical	15		2	5,028,879
Brake Hill	Drilled	159	Prior 1978	Chemical	40		3	
Brake Hill	Drilled	255	1985	Chemical	25	65	3	2,767,840
Tamworth	Drilled	579	1996	Chemical	40	40	5	4,508,647
175 Estates	Drilled	440	1987	None	unknown		2	
175 Estates	Drilled	1003	1987	None	unknown	45	1	3,881,942
Deer Cove	Gravel PK	55	1985	Chemical	60		unknown	
Deer Cove	Gravel PK	60	1985	Chemical	60	120	unknown	2,337,029
LOV	Gravel PK	50	1971	Chemical	50		unknown	
LOV	Gravel PK	50	1972	Chemical	50		unknown	
LOV	Gravel PK	50	1978	Chemical	50	240	unknown	11,763,591
Indian Mound	Driven	30	unknown	None	15			
Indian Mound	Gravel PK	50	2007	None	32	unknown	2	13,991,790
Gunstock	Driven	364	unknown	None	50	17	5	3,257,685
Total								101,351,720

* Dug, Driven, Gravel-Packed, Bedrock

** Chlorination, Filtration, Chemical Addition, Other

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S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/L.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Far Echo Harbor	Moultonboro	2	3/4 Booster	30	2,504,600	10,000		Chemical
Paradise Shores	Moultonboro	5	10	295	26,567,000	360,000		
West Point	Moultonboro	3	3	61	1,945,132	20,000		Chemical
Waterville Valley Gateway	Thorton	2	3	40	3,989,804	30,000		
Hidden Valley	Tuftonboro	5	2	44	4,369,329	20,000		
Wentworth Cove	Laconia	1	3	125	2,079,279	20,000		Chemical
Pendelton Cove	Laconia	1	3	50	2,624,643	10,000		
Deer Run	Campton	1	1.5		1,683,900	20,000		
Woodland Grove	Conway	2	1.5		8,050,630	20,000		Chemical
Echo Lake Woods	No. Conway	1	1.5		5,028,879	15,000		
Brake Hill	Gilford	2	3	65	2,767,840	0	3,000	
Tamworth	Tamworth	1	5	40	4,508,647	20,000	5,000	Chemical
175 Estates	Thorton	2	2	45	3,881,942	unknown		
Deer Cove	Ossipee	2	unknown	120	2,337,029	unknown	unknown	Chemical
LOV	Freedom	4	5	240	11,763,591	unknown	unknown	Chemical
Indian Mound	Ossipee	2	unknown	unknown	13,991,790	unknown	unknown	Chemical
Gunstock	Gilford	1	5	17	3,257,685	25,000	4,850	
Total					101,351,720			

** Chlorination, Filtration, Chemical, Addition, Other

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S-7 TANKS, STANDPIPES, RESERVOIRS

Name/F.D.	Type	Material	Size (Mill Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Far Echo Harbor	Accumulator	Steel	10,000	Prior 1975	Covered	10	Moultonboro
Paradise Shores - 2	Accumulator	Steel	25,000	1978	Covered	14	Moultonboro
West Point	Accumulator	Steel	20,000	Prior 1975	Covered	10	Moultonboro
Waterville Valley	Accumulator	Cement	30,000	Prior 1980	Covered	8	Thorton
Hidden Valley - 2	Accumulator	Steel	10,000	Prior 1975	Covered	8	Tuftonboro
Hidden Valley	Pressure	Steel	1,000	Unknown	Covered	none	Tuftonboro
Wentworth Cove	Accumulator	Steel	20,000	Prior 1975	Covered	10	Laconia
Pendleton Cove	Accumulator	Steel	10,000	Prior 1975	Covered	8	Laconia
Deer Run	Accumulator	Steel	20,000	Prior 1990	Covered	10	Campton
Woodland Grove	Accumulator	Steel	20,000	Prior 1975	Covered	10	Conway
Echo Lake Woods	Accumulator	Steel	15,000	Prior 1975	Covered	10	No. Conway
Brake Hill Acres	Accumulator	Steel	8,000	1978	Covered	10	Gilford
Brake Hill Acres	Pressure	Steel	3,000	1985	Covered	none	Gilford
Tamworth Water Works	Accumulator	Steel	20,000	1996	Covered	10	Tamworth
Tamworth Water Works	Pressure	Steel	5,000	1996	Covered	none	Tamworth
175 Estates	Unknown	Unknown	Unknown	Unknown	Covered	Unknown	Thorton
Deer Cove	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Ossipee
Lake Ossipee Village	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Freedom
Indian Mound	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Ossipee
Gunstock Glen	Unknown	Unknown	Unknown	Unknown	Covered	Unknown	Gilford

S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Services		271										271
Fire Services												
Meters	1,053			2	14		3					1,072
Hydrants	Municipal:		2	Private:								

S-9 NUMBER AND TYPE OF CUSTOMERS (average # for year)

	Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
Far Echo Harbor	85				85	14	71
Paradise Shores	383	2			385	56	329
West Point	41				41	8	33
Waterville Valley Gateway	84				84	17	67
Hidden Valley	119				119	13	106
Wentworth Cove	52				52	21	31
Pendleton Cove	69				69	27	42
Deer Run	58				58	10	48
Woodland Grove	74				74	13	61
Echo Lake Woods	44				44	27	17
Brake Hill Acres	41				41	6	35
Tamworth Water Works	77	24			101	91	10
175 Estates	44				44	10	34
Deer Cove	51				51	0	51
Lake Ossipee Village	226				226	53	173
Indian Mound	95	1	1		97	20	77
Gunstock Glen	54			1	55	54	1
Total	1597	27	1	1	1,626	440	1,186

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S-10 TRANSMISSION AND DISTRIBUTION MAINS

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv. Steel	Copper		Total
1"				26,900						26,900
1 1/2"				23,500						23,500
2"			43,858	500						44,358
3"			48,740							48,740
4"			23,140	600						23,740
6"			6,500	2,484						8,984
8"										
10"										
12"			2,900							2,900
14"										
16"										
18"										
20"										
24"										
30"										
36"										
42"										
48"										
Total		-	125,138	53,984						179,122

Lakes Region Water Co., Inc.
Loss Water Report (For Metered Systems Only)
Year Ending December 31, 2010

Division # Division Name	TOTAL	1 FEH	2 PS	3 WP	4 WVG	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH
AVAILABLE WATER												
Water Produced (1000 Gallons)												
Qtr # 1	14,523	607	4,559	385	1,560	1,229	704	681	400	1,873	1,520	1,005
Qtr # 2	13,572	367	5,666	480	694	646	449	533	406	2,020	1,734	577
Qtr # 3	20,550	827	10,197	680	967	1,480	575	887	491	2,336	1,391	719
Qtr # 4	12,964	704	6,145	400	768	1,014	351	524	386	1,821	384	467
Total Year	61,609	2,505	26,567	1,945	3,989	4,369	2,079	2,625	1,683	8,050	5,029	2,768
Water Purchased (1000 Gallons)												
Qtr # 1	0											
Qtr # 2	0											
Qtr # 3	736		700	30			6					
Qtr # 4	0											
Total Year	736	0	700	30	0	0	6	0	0	0	0	0
Total Available Water (1000 Gallons)												
Qtr # 1	14,523	607	4,559	385	1,560	1,229	704	681	400	1,873	1,520	1,005
Qtr # 2	13,572	367	5,666	480	694	646	449	533	406	2,020	1,734	577
Qtr # 3	21,286	827	10,897	710	967	1,480	581	887	491	2,336	1,391	719
Qtr # 4	12,964	704	6,145	400	768	1,014	351	524	386	1,821	384	467
Total Year	62,345	2,505	27,267	1,975	3,989	4,369	2,085	2,625	1,683	8,050	5,029	2,768
USAGE												
Customer Usage Billed (1000 Gallons)												
Qtr # 1	6,796	162	3,611	78	625	220	362	393	267	567	245	266
Qtr # 2	7,623	151	4,383	68	418	228	337	353	381	587	333	384
Qtr # 3	13,525	498	8,539	212	427	473	515	747	332	664	600	518
Qtr # 4	7,798	398	3,878	201	339	499	337	452	324	726	315	329
Total Year	35,742	1,209	20,411	559	1,809	1,420	1,551	1,945	1,304	2,544	1,493	1,497
Estimated Usage by Non Metered Customers in Metered Systems (1000 Gallons)												
Qtr # 1	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 2	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 3	55	0	0	0	55	0	0	0	0	0	0	0
Qtr # 4	0	0	0	0	0	0	0	0	0	0	0	0
Total Year	55	0	0	0	55	0	0	0	0	0	0	0
Line Flushing - Blowoffs (Estimate in 1000 Gallons)												
Qtr # 1	50	0	40	0	5	5	0	0	0	0	0	0
Qtr # 2	90	5	40	15	5	5	5	5	5	0	0	5
Qtr # 3	65	0	40	15	5	5	0	0	0	0	0	0
Qtr # 4	50	0	40	0	5	5	0	0	0	0	0	0
Total Year	255	5	160	30	20	20	5	5	5	0	0	5

Lakes Region Water Co., Inc.
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Division #		1	2	3	4	5	6	7	8	9	10	11
Division Name	TOTAL	FEH	PS	WP	WVG	HV	WC	PC	DR	WG	ELW	BH
Known leaks or repair loss (Estimate in 1000 Gallons)												
Qtr # 1	205	50	10	0	30	15	0	5	15	50	15	15
Qtr # 2	335	50	150	0	30	15	0	5	5	50	15	15
Qtr # 3	250	50	100	0	30	15	0	5	0	50	0	0
Qtr # 4	220	50	100	0	0	15	0	5	0	50	0	0
Total Year	1,010	200	360	0	90	60	0	20	20	200	30	30
Water Sold by Tanker												
Qtr # 1	0	0	0	0	0	0	0	0	0	0	0	0
Qtr # 2	42	0	42	0	0	0	0	0	0	0	0	0
Qtr # 3	36	0	36	0	0	0	0	0	0	0	0	0
Qtr # 4	0	0	0	0	0	0	0	0	0	0	0	0
Total Year	78	0	78	0	0	0	0	0	0	0	0	0
TOTAL USAGE (1000 Gallons)												
Qtr # 1	7,051	212	3,661	78	660	240	362	398	282	617	260	281
Qtr # 2	8,090	206	4,615	83	453	248	342	363	391	637	348	404
Qtr # 3	13,931	548	8,715	227	517	493	515	752	332	714	600	518
Qtr # 4	8,068	448	4,018	201	344	519	337	457	324	776	315	329
Total Year	37,140	1,414	21,009	589	1,974	1,500	1,556	1,970	1,329	2,744	1,523	1,532

LOST WATER (1000 Gallons)												
Qtr # 1	7,472	395	898	307	900	989	342	283	118	1,256	1,260	724
Qtr # 2	5,482	161	1,051	397	241	398	107	170	15	1,383	1,386	173
Qtr # 3	7,355	279	2,182	483	450	987	66	135	159	1,622	791	201
Qtr # 4	4,896	256	2,127	199	424	495	14	67	62	1,045	69	138
Total Year	25,205	1,091	6,258	1,386	2,015	2,869	529	655	354	5,306	3,506	1,236

LOST WATER (% of Available Water)												
Qtr # 1	51%	65%	20%	80%	58%	80%	49%	42%	30%	67%	83%	72%
Qtr # 2	40%	44%	19%	83%	35%	62%	24%	32%	4%	68%	80%	30%
Qtr # 3	35%	34%	20%	68%	47%	67%	11%	15%	32%	69%	57%	28%
Qtr # 4	38%	36%	35%	50%	55%	49%	4%	13%	16%	57%	18%	30%
Total Year	40%	44%	23%	70%	51%	66%	25%	25%	21%	66%	70%	45%
Last Year %	43%	49%	22%	67%	53%	47%	54%	19%	27%	64%	83%	46%

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Division # Division Name	TOTAL	1 FEH	2 PS	3 WP	4 WVG	5 HV	6 WC	7 PC	8 DR	9 WG	10 ELW	11 BH
LOST WATER IN GALLONS PER MINUTE												
Qtr # 1	57	3	7	2	7	8	3	2	1	10	10	6
Qtr # 2	42	1	8	3	2	3	1	1	0	11	11	1
Qtr # 3	56	2	17	4	3	8	1	1	1	12	6	2
Qtr # 4	37	2	16	2	3	4	0	1	0	8	1	1
Average YTD	48	2	12	3	4	5	1	1	1	10	7	2
Prior Year Ave	82	2	10	2	5	1	2	1	6	31	16	2

	SALES TO PROPERTY OWNERS ASSOCIATION SWISSVALE, INC. IN (1000 Gallons) Included in Paradise Shores(PS)											
Qtr # 1	2356											
Qtr # 2	2939											
Qtr # 3	5831											
Qtr # 4	2649											
Total Year	13775											

***** Non metered in Division 4 WVG (Waterville Valley Gateway) is for the Pool.

CUSTOMER COUNT

	<u>METERED</u>											
Prior Year	1041	85	376	41	83	119	52	69	58	74	43	41
Qtr # 1	1049	84	383	41	84	119	52	69	58	74	44	41
Qtr # 2	1053	85	386	41	84	119	52	69	58	74	44	41
Qtr # 3	1053	85	385	42	84	119	52	69	58	74	44	41
Qtr # 4	1058	85	386	42	84	120	52	69	59	74	44	43
Year Average	1,051	85	383	41	84	119	52	69	58	74	44	41

	<u>NON - METERED</u>											
Prior Year	2	0	1	0	1	0	0	0	0	0	0	0
Qtr # 1	2	0	1	0	1	0	0	0	0	0	0	0
Qtr # 2	2	0	1	0	1	0	0	0	0	0	0	0
Qtr # 3	2	0	1	0	1	0	0	0	0	0	0	0
Qtr # 4	2	0	1	0	1	0	0	0	0	0	0	0
Year Average	2	0	1	0	1	0	0	0	0	0	0	0